

**ATTACHMENT 14
CURRENT TARIFF OF RATES AND CHARGES
JANUARY 1, 2018
BRAMPTON RZ**

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	126.46
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,141.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,748.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.10
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018
Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.6931
------------------------------	-------	--------

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,197.26
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.91
Rate Rider for Recovery of Incremental Capital (2018) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective May 1, 2018 until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective May 1, 2018 until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective May 1, 2018 until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018
Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.66
----------------	----	-------

**Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018
Implementation Date May 1, 2018**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018
Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 15
PROPOSED TARIFF OF RATES AND CHARGES
JANUARY 1, 2019
BRAMPTON RZ

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.23
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.58
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.24
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.60
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.21
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	2.04
Distribution Volumetric Rate	\$/kW	2.8900
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4220)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0309
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0463
Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,151.29
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	10.89
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45
Distribution Volumetric Rate	\$/kW	3.3549
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0162
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4994)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0269
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,790.74
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	45.33
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	76.77
Distribution Volumetric Rate	\$/kW	2.5401
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0000000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.6290)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	0.00000000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0527
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.11
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.01
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00004)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.34
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.02
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7474
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.4067)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0142)
rate order	\$/kW	0.1112
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7083
------------------------------	-------	--------

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,235.04
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	67.87
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.85
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	1.70
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.23
----------------	----	-------

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be
no rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or
furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless
required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as
approved by the Ontario Energy Board, or as specified herein
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the
MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an
embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be
invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 16
CUSTOMER BILL IMPACTS
BRAMPTON RZ**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.99	\$ 0.57	2.33%
Line Losses on Cost of Power	\$ 0.0820	26	\$ 2.10	\$ 0.0820	26	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	-\$ (0.75)	-\$ 0.0022	750	-\$ (1.68)	\$ (0.93)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.34			\$ 25.98	\$ (0.36)	-1.37%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.12			\$ 36.45	\$ (0.67)	-1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	750	\$ 77.85	\$ 0.1038	750	\$ 77.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	750	\$ 77.85	\$ 0.1038	750	\$ 77.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.88			\$ 101.21	\$ (0.67)	-0.66%
HST	13%		\$ 13.25	13%		\$ 13.16	\$ (0.09)	-0.66%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 115.13			\$ 114.37	\$ (0.76)	-0.66%
8% Provincial Rebate	-8%		-\$ (8.15)	-8%		-\$ (8.10)	\$ 0.05	-0.66%
Total Bill on TOU			\$ 106.98			\$ 106.28	\$ (0.70)	-0.66%
Total Bill on Non-RPP Avg. Price			\$ 118.24			\$ 117.57	\$ (0.67)	-0.57%
HST	13%		\$ 15.37	13%		\$ 15.28	\$ (0.09)	-0.57%
Provincial Rebate	-8%		-\$ (9.46)	-8%		-\$ (9.41)	\$ 0.05	-0.57%
Total Bill on Non-RPP Avg. Price			\$ 124.15			\$ 123.45	\$ (0.70)	-0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 118.24			\$ 117.57	\$ (0.67)	-0.57%
HST	13%		\$ 15.37	13%		\$ 15.28	\$ (0.09)	-0.57%
Provincial Rebate	-8%		-\$ (9.46)	-8%		-\$ (9.41)	\$ 0.05	-0.57%
Total Bill on Average IESO Wholesale Market Price			\$ 124.15			\$ 123.45	\$ (0.70)	-0.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0013	2000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.0820	68	\$ 5.59	\$ 0.0820	68	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	-\$ (2.00)	-\$ 0.0022	2,000	-\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.35			\$ 64.71	\$ 0.36	0.56%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.38			\$ 88.91	\$ (0.47)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	2,000	\$ 207.60	\$ 0.1038	2,000	\$ 207.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	2,000	\$ 207.60	\$ 0.1038	2,000	\$ 207.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 261.67			\$ 261.21	\$ (0.47)	-0.18%
HST	13%		\$ 34.02	13%		\$ 33.96	\$ (0.06)	-0.18%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 295.69			\$ 295.16	\$ (0.53)	-0.18%
8% Provincial Rebate	-8%		-\$ (20.93)	-8%		-\$ (20.90)	\$ 0.04	-0.18%
Total Bill on TOU			\$ 274.76			\$ 274.27	\$ (0.49)	-0.18%
Total Bill on Non-RPP Avg. Price			\$ 305.29			\$ 304.83	\$ (0.47)	-0.15%
HST	13%		\$ 39.69	13%		\$ 39.63	\$ (0.06)	-0.15%
Provincial Rebate	-8%		-\$ (24.42)	-8%		-\$ (24.39)	\$ 0.04	-0.15%
Total Bill on Non-RPP Avg. Price			\$ 320.56			\$ 320.07	\$ (0.49)	-0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 305.29			\$ 304.83	\$ (0.47)	-0.15%
HST	13%		\$ 39.69	13%		\$ 39.63	\$ (0.06)	-0.15%
Provincial Rebate	-8%		-\$ (24.42)	-8%		-\$ (24.39)	\$ 0.04	-0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 320.56			\$ 320.07	\$ (0.49)	-0.15%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 126.46	1	\$ 126.46	\$ 127.60	1	\$ 127.60	\$ 1.14	0.90%
Distribution Volumetric Rate	\$ 2.8642	500	\$ 1,432.10	\$ 2.8900	500	\$ 1,445.00	\$ 12.90	0.90%
Fixed Rate Riders	\$ 3.83	1	\$ 3.83	\$ 3.25	1	\$ 3.25	\$ (0.58)	-15.14%
Volumetric Rate Riders	\$ 0.0273	500	\$ 13.65	\$ 0.1045	500	\$ 52.25	\$ 38.60	282.78%
Sub-Total A (excluding pass through)			\$ 1,576.04			\$ 1,628.10	\$ 52.06	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3571	500	-\$ (178.55)	-\$ 0.7801	500	-\$ (390.03)	\$ (211.48)	118.44%
GA Rate Riders	-\$ 0.0009	182,500	-\$ (164.25)	\$ 0.0003	-	\$ -	\$ 164.25	-100.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,233.24			\$ 1,238.08	\$ 4.83	0.39%
RTSR - Network	\$ 2.5630	500	\$ 1,281.50	\$ 2.4987	500	\$ 1,249.35	\$ (32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1878	500	\$ 1,093.90	\$ 2.1236	500	\$ 1,061.80	\$ (32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,608.64			\$ 3,549.23	\$ (59.42)	-1.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	188,723	\$ 679.40	\$ 0.0036	188,723	\$ 679.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	188,723	\$ 56.62	\$ 0.0003	188,723	\$ 56.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	122,670	\$ 7,973.56	\$ 0.0650	122,670	\$ 7,973.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	32,083	\$ 3,015.80	\$ 0.0940	32,083	\$ 3,015.80	\$ -	0.00%
TOU - On Peak	\$ 0.1320	33,970	\$ 4,484.06	\$ 0.1320	33,970	\$ 4,484.06	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	188,723	\$ 19,589.47	\$ 0.1038	188,723	\$ 19,589.47	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	188,723	\$ 20,778.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19,818.33			\$ 19,758.66	\$ (59.67)	-0.30%
HST	13%		\$ 2,576.38	13%		\$ 2,568.63	\$ (7.76)	-0.30%
8% Provincial Rebate	-8%		-\$ (1,585.47)	-8%		-\$ (1,580.69)	\$ 4.77	-0.30%
Total Bill on TOU			\$ 20,809.25			\$ 20,746.60	\$ (62.65)	-0.30%
Total Bill on Non-RPP Avg. Price			\$ 23,934.38			\$ 23,874.72	\$ (59.67)	-0.25%
HST	13%		\$ 3,111.47	13%		\$ 3,103.71	\$ (7.76)	-0.25%
8% Provincial Rebate	-8%		-\$ (1,914.75)	-8%		-\$ (1,909.98)	\$ 4.77	-0.25%
Total Bill on Non-RPP Avg. Price			\$ 25,131.10			\$ 25,068.45	\$ (62.65)	-0.25%

Total Bill on Average IESO Wholesale Market Price			\$ 25,123.34			\$ 25,063.68	\$ (59.67)	-0.24%
HST	13%		\$ 3,266.03	13%		\$ 3,258.28	\$ (7.76)	-0.24%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 28,389.37			\$ 28,321.95	\$ (67.42)	-0.24%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 28,389.37			\$ 28,321.95	\$ (67.42)	-0.24%

Customer Class:	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,141.02	1	\$ 1,141.02	\$ 1,151.29	1	\$ 1,151.29	\$ 10.27	0.90%
Distribution Volumetric Rate	\$ 3.3250	1432	\$ 4,761.40	\$ 3.3549	1432	\$ 4,804.22	\$ 42.82	0.90%
Fixed Rate Riders	\$ 39.07	1	\$ 39.07	\$ 29.34	1	\$ 29.34	\$ (9.73)	-24.90%
Volumetric Rate Riders	\$ 0.0317	1432	\$ 45.39	\$ 0.1124	1432	\$ 160.96	\$ 115.56	254.57%
Sub-Total A (excluding pass through)			\$ 5,986.88			\$ 6,145.80	\$ 158.92	2.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.4158	1,432	-\$ (595.43)	-\$ 0.9134	1,432	-\$ (1,307.99)	\$ (712.56)	119.67%
GA Rate Riders	-\$ 0.0009	627,216	-\$ (564.49)	\$ 0.0003	-	\$ -	\$ 564.49	-100.00%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)/Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,826.96			\$ 4,837.81	\$ 10.85	0.22%
RTSR - Network	\$ 2.8743	1,432	\$ 4,116.00	\$ 2.8022	1,432	\$ 4,012.75	\$ (103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	1,432	\$ 3,367.63	\$ 2.2827	1,432	\$ 3,268.83	\$ (98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,310.60			\$ 12,119.39	\$ (191.20)	-1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	648,604	\$ 2,334.97	\$ 0.0036	648,604	\$ 2,334.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	648,604	\$ 194.58	\$ 0.0003	648,604	\$ 194.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	-	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	421,593	\$ 27,403.52	\$ 0.0650	421,593	\$ 27,403.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	110,263	\$ 10,364.69	\$ 0.0940	110,263	\$ 10,364.69	\$ -	0.00%
TOU - On Peak	\$ 0.1320	116,749	\$ 15,410.83	\$ 0.1320	116,749	\$ 15,410.83	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	648,604	\$ 67,325.10	\$ 0.1038	648,604	\$ 67,325.10	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	648,604	\$ 71,411.31	\$ 0.1101	648,604	\$ 71,411.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68,019.45			\$ 67,827.99	\$ (191.45)	-0.28%
HST	13%		\$ 8,842.53	13%		\$ 8,817.64	\$ (24.89)	-0.28%
8% Provincial Rebate	-8%		\$ (5,441.56)	-8%		\$ (5,426.24)	\$ 15.32	-0.28%
Total Bill on TOU			\$ 71,420.42			\$ 71,219.39	\$ (201.03)	-0.28%
Total Bill on Non-RPP Avg. Price			\$ 82,165.50			\$ 81,974.05	\$ (191.45)	-0.23%
HST	13%		\$ 10,681.52	13%		\$ 10,656.63	\$ (24.89)	-0.23%
8% Provincial Rebate	-8%		\$ (6,573.24)	-8%		\$ (6,557.92)	\$ 15.32	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 86,273.78			\$ 86,072.75	\$ (201.03)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 86,251.71			\$ 86,060.26	\$ (191.45)	-0.22%
HST	13%		\$ 11,212.72	13%		\$ 11,187.83	\$ (24.89)	-0.22%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 97,464.43			\$ 97,248.09	\$ (216.34)	-0.22%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 97,464.43			\$ 97,248.09	\$ (216.34)	-0.22%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class A
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,748.01	1	\$ 4,748.01	\$ 4,790.74	1	\$ 4,790.74	\$ 42.73	0.90%
Distribution Volumetric Rate	\$ 2.5174	20000	\$ 50,348.00	\$ 2.5401	20000	\$ 50,802.00	\$ 454.00	0.90%
Fixed Rate Riders	\$ 164.71	1	\$ 164.71	\$ 122.10	1	\$ 122.10	\$ (42.61)	-25.87%
Volumetric Rate Riders	\$ 0.0240	20000	\$ 480.00	\$ 0.1174	20000	\$ 2,348.00	\$ 1,868.00	389.17%
Sub-Total A (excluding pass through)			\$ 55,740.72			\$ 58,062.84	\$ 2,322.12	4.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5520	20,000	\$ (11,040.00)	\$ 1.1810	20,000	\$ (23,620.00)	\$ (12,580.00)	113.95%
GA Rate Riders	\$ -	10,220,000	\$ -	\$ -	10,220,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44,700.72			\$ 34,442.84	\$ (10,257.88)	-22.95%
RTSR - Network	\$ 3.2532	20,000	\$ 65,064.00	\$ 3.1716	20,000	\$ 63,432.00	\$ (1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7181	20,000	\$ 54,362.00	\$ 2.6383	20,000	\$ 52,766.00	\$ (1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164,126.72			\$ 150,640.84	\$ (13,485.88)	-8.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,368,190	\$ 37,325.48	\$ 0.0036	10,368,190	\$ 37,325.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,368,190	\$ 3,110.46	\$ 0.0003	10,368,190	\$ 3,110.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ -	1	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	6,739,324	\$ 438,056.03	\$ 0.0650	6,739,324	\$ 438,056.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,762,592	\$ 165,683.68	\$ 0.0940	1,762,592	\$ 165,683.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,866,274	\$ 246,348.19	\$ 0.1320	1,866,274	\$ 246,348.19	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	10,368,190	\$ 1,076,218.12	\$ 0.1038	10,368,190	\$ 1,076,218.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,054,650.81			\$ 1,041,164.68	\$ (13,486.13)	-1.28%
HST	13%		\$ 137,104.61	13%		\$ 135,351.41	\$ (1,753.20)	-1.28%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 1,191,755.41			\$ 1,176,516.09	\$ (15,239.33)	-1.28%
8% Provincial Rebate	-8%		\$ (84,372.06)	-8%		\$ (83,293.17)	\$ 1,078.89	-1.28%
Total Bill on TOU			\$ 1,107,383.35			\$ 1,093,222.91	\$ (14,160.44)	-1.28%
Total Bill on Non-RPP Avg. Price			\$ 1,280,781.03			\$ 1,267,294.90	\$ (13,486.13)	-1.05%
HST	13%		\$ 166,501.53	13%		\$ 164,748.34	\$ (1,753.20)	-1.05%
Provincial Rebate	-8%		\$ (102,462.48)	-8%		\$ (101,383.59)	\$ 1,078.89	-1.05%
Total Bill on Non-RPP Avg. Price			\$ 1,344,820.08			\$ 1,330,659.65	\$ (14,160.44)	-1.05%
Total Bill on Average IESO Wholesale Market Price			\$ 1,346,100.63			\$ 1,332,614.50	\$ (13,486.13)	-1.00%
HST	13%		\$ 174,993.08	13%		\$ 173,239.89	\$ (1,753.20)	-1.00%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 1,521,093.71			\$ 1,505,854.39	\$ (15,239.33)	-1.00%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 1,521,093.71			\$ 1,505,854.39	\$ (15,239.33)	-1.00%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	186	\$ 204.60	\$ 1.11	186	\$ 206.46	\$ 1.86	0.91%
Distribution Volumetric Rate	\$ 0.0200	21296	\$ 425.92	\$ 0.0202	21296	\$ 430.18	\$ 4.26	1.00%
Fixed Rate Riders	\$ 0.05	186	\$ 9.30	\$ 0.03	186	\$ 5.58	\$ (3.72)	-40.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0005	21296	\$ 10.65	\$ 6.39	150.00%
Sub-Total A (excluding pass through)			\$ 644.08			\$ 652.87	\$ 8.79	1.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	21,296	\$ (21.30)	-\$ 0.0022	21,296	\$ (47.70)	\$ (26.41)	124.00%
GA Rate Riders	-\$ 0.0009	21,296	\$ (19.17)	\$ 0.0003	21,296	\$ 6.39	\$ 25.56	-133.33%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 603.62			\$ 611.55	\$ 7.94	1.31%
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0064	22,022	\$ 140.94	\$ (4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	22,022	\$ 121.12	\$ 0.0053	22,022	\$ 116.72	\$ (4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 870.09			\$ 869.21	\$ (0.87)	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	-	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	14,314	\$ 930.44	\$ 0.0650	14,314	\$ 930.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	3,744	\$ 351.91	\$ 0.0940	3,744	\$ 351.91	\$ -	0.00%
TOU - On Peak	\$ 0.1320	3,964	\$ 523.25	\$ 0.1320	3,964	\$ 523.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	22,022	\$ 2,285.90	\$ 0.1038	22,022	\$ 2,285.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,761.82			\$ 2,760.70	\$ (1.12)	-0.04%
HST	13%		\$ 359.04	13%		\$ 358.89	\$ (0.15)	-0.04%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 3,120.86			\$ 3,119.59	\$ (1.27)	-0.04%
8% Provincial Rebate	-8%		\$ (220.95)	-8%		\$ (220.86)	\$ 0.09	-0.04%
Total Bill on TOU			\$ 2,899.91			\$ 2,898.73	\$ (1.18)	-0.04%
Total Bill on Non-RPP Avg. Price			\$ 3,242.13			\$ 3,241.00	\$ (1.12)	-0.03%
HST	13%		\$ 421.48	13%		\$ 421.33	\$ (0.15)	-0.03%
Provincial Rebate	-8%		\$ (259.37)	-8%		\$ (259.28)	\$ 0.09	-0.03%
Total Bill on Non-RPP Avg. Price			\$ 3,404.23			\$ 3,403.05	\$ (1.18)	-0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 3,380.87			\$ 3,379.74	\$ (1.12)	-0.03%
HST	13%		\$ 439.51	13%		\$ 439.37	\$ (0.15)	-0.03%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 3,820.38			\$ 3,819.11	\$ (1.27)	-0.03%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 3,820.38			\$ 3,819.11	\$ (1.27)	-0.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	20,614	\$ 47,824.48	\$ 2.34	20,614	\$ 48,236.76	\$ 412.28	0.86%
Distribution Volumetric Rate	\$ 11.6426	7922	\$ 92,232.68	\$ 11.7474	7922	\$ 93,062.90	\$ 830.23	0.90%
Fixed Rate Riders	\$ 0.05	20,614	\$ 1,030.70	\$ 0.06	20,614	\$ 1,236.84	\$ 206.14	20.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 0.2994	7922	\$ 2,371.85	\$ 1,490.92	169.24%
Sub-Total A (excluding pass through)			\$ 141,968.78			\$ 144,908.35	\$ 2,939.57	2.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.3219	7,922	\$ (2,550.09)	-\$ 0.7428	7,922	\$ (5,884.62)	\$ (3,334.53)	130.76%
GA Rate Riders	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ 0.0003	-	\$ -	\$ 2,508.76	-100.00%
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$ Deferral/Variance Account Rate Riders	\$ -	20,614	\$ -	\$ -	20,614	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 136,909.93			\$ 139,023.73	\$ 2,113.79	1.54%
RTSR - Network	\$ 2.1341	7,922	\$ 16,906.34	\$ 2.0806	7,922	\$ 16,482.51	\$ (423.83)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8215	7,922	\$ 14,429.92	\$ 1.7680	7,922	\$ 14,006.10	\$ (423.83)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168,246.20			\$ 169,512.34	\$ 1,266.14	0.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,882,562	\$ 10,377.22	\$ 0.0036	2,882,562	\$ 10,377.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,882,562	\$ 864.77	\$ 0.0003	2,882,562	\$ 864.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	-	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	1,873,665	\$ 121,788.25	\$ 0.0650	1,873,665	\$ 121,788.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	490,036	\$ 46,063.34	\$ 0.0940	490,036	\$ 46,063.34	\$ -	0.00%
TOU - On Peak	\$ 0.1320	518,861	\$ 68,489.67	\$ 0.1320	518,861	\$ 68,489.67	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	2,882,562	\$ 299,209.94	\$ 0.1038	2,882,562	\$ 299,209.94	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,882,562	\$ 317,370.08	\$ 0.1101	2,882,562	\$ 317,370.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 415,829.70			\$ 417,095.59	\$ 1,265.89	0.30%
HST	13%		\$ 54,057.86	13%		\$ 54,222.43	\$ 164.57	0.30%
Provincial Rebate	-8%		\$ (33,266.38)	-8%		\$ (33,367.65)	\$ (101.27)	0.30%
Total Bill on TOU			\$ 436,621.18			\$ 437,950.37	\$ 1,329.19	0.30%
Total Bill on Non-RPP Avg. Price			\$ 478,698.38			\$ 479,964.27	\$ 1,265.89	0.26%
HST	13%		\$ 62,230.79	13%		\$ 62,395.35	\$ 164.57	0.26%
Provincial Rebate	-8%		\$ (38,295.87)	-8%		\$ (38,397.14)	\$ (101.27)	0.26%
Total Bill on Non-RPP Avg. Price			\$ 502,633.30			\$ 503,962.48	\$ 1,329.19	0.26%
Total Bill on Average IESO Wholesale Market Price			\$ 496,858.52			\$ 498,124.41	\$ 1,265.89	0.25%
HST	13%		\$ 64,591.61	13%		\$ 64,756.17	\$ 164.57	0.25%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 561,450.13			\$ 562,880.58	\$ 1,430.46	0.25%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 561,450.13			\$ 562,880.58	\$ 1,430.46	0.25%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,197.26	1	\$ 4,197.26	\$ 4,235.04	1	\$ 4,235.04	\$ 37.78	0.90%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
Fixed Rate Riders	\$ 58.79	1	\$ 58.79	\$ 107.94	1	\$ 107.94	\$ 49.15	83.60%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 4,256.05			\$ 4,342.98	\$ 86.93	2.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	4,000	\$ (3.60)	-\$ 0.0021	4,000	\$ (8.56)	\$ (4.96)	137.78%
GA Rate Riders	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ 0.0003	1,417,701	\$ 425.31	\$ 1,701.24	-133.33%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders			\$ -			\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,976.52			\$ 4,759.73	\$ 1,783.21	59.91%
RTSR - Network	\$ 2.8743	4,000	\$ 11,497.20	\$ 2.8022	4,000	\$ 11,208.80	\$ (288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	4,000	\$ 9,406.80	\$ 2.2827	4,000	\$ 9,130.80	\$ (276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,880.52			\$ 25,099.33	\$ 1,218.81	5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,452,718	\$ 5,229.79	\$ 0.0036	1,452,718	\$ 5,229.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,452,718	\$ 435.82	\$ 0.0003	1,452,718	\$ 435.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	944,267	\$ 61,377.34	\$ 0.0650	944,267	\$ 61,377.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	246,962	\$ 23,214.44	\$ 0.0940	246,962	\$ 23,214.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	261,489	\$ 34,516.58	\$ 0.1320	261,489	\$ 34,516.58	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	1,452,718	\$ 150,792.15	\$ 0.1038	1,452,718	\$ 150,792.15	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,452,718	\$ 159,944.28	\$ 0.1101	1,452,718	\$ 159,944.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 148,654.74			\$ 149,873.55	\$ 1,218.81	0.82%
HST	13%		\$ 19,325.12	13%		\$ 19,483.56	\$ 158.45	0.82%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 167,979.85			\$ 169,357.11	\$ 1,377.26	0.82%
8% Provincial Rebate	-8%		\$ (11,892.38)	-8%		\$ (97.50)	\$ (97.50)	0.82%
Total Bill on TOU			\$ 156,087.47			\$ 157,367.23	\$ 1,279.75	0.82%
Total Bill on Non-RPP Avg. Price			\$ 180,338.52			\$ 181,557.33	\$ 1,218.81	0.68%
HST	13%		\$ 23,444.01	13%		\$ 23,602.45	\$ 158.45	0.68%
Provincial Rebate	-8%		\$ (14,427.08)	-8%		\$ (14,524.59)	\$ (97.50)	0.68%
Total Bill on Non-RPP Avg. Price			\$ 189,355.45			\$ 190,635.20	\$ 1,279.75	0.68%
Total Bill on Average IESO Wholesale Market Price			\$ 189,490.65			\$ 190,709.46	\$ 1,218.81	0.64%
HST	13%		\$ 24,633.78	13%		\$ 24,792.23	\$ 158.45	0.64%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 214,124.43			\$ 215,501.69	\$ 1,377.26	0.64%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 214,124.43			\$ 215,501.69	\$ 1,377.26	0.64%

Customer Class:	DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.91	1	\$ 104.91	\$ 105.85	1	\$ 105.85	\$ 0.94	0.90%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.47	1	\$ 1.47	\$ 2.70	1	\$ 2.70	\$ 1.23	83.67%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 106.38			\$ 108.55	\$ 2.17	2.04%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	156	\$ (0.14)	-\$ 0.0021	156	\$ (0.33)	\$ (0.19)	137.78%
GA Rate Riders	-\$ 0.0009	156	\$ (0.14)	\$ 0.0003	156	\$ 0.05	\$ 0.19	-133.33%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders			\$ -			\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 106.68			\$ 108.85	\$ 2.16	2.03%
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0064	161	\$ 1.03	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	161	\$ 0.89	\$ 0.0053	161	\$ 0.85	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.64			\$ 110.74	\$ 2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$ 0.58	\$ 0.0036	161	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$ 0.05	\$ 0.0003	161	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	-
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	101	\$ 6.59	\$ 0.0650	101	\$ 6.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	27	\$ 2.49	\$ 0.0940	27	\$ 2.49	\$ -	0.00%
TOU - On Peak	\$ 0.1320	28	\$ 3.71	\$ 0.1320	28	\$ 3.71	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	156	\$ 16.19	\$ 0.1038	156	\$ 16.19	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$ 17.18	\$ 0.1101	156	\$ 17.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.06			\$ 124.16	\$ 2.10	1.72%
HST	13%		\$ 15.87	13%		\$ 16.14	\$ 0.27	1.72%
Provincial Rebate	-8%		\$ (9.76)	-8%		\$ (9.93)	\$ (0.17)	1.72%
Total Bill on TOU			\$ 128.16			\$ 130.36	\$ 2.20	1.72%
Total Bill on Non-RPP Avg. Price			\$ 125.46			\$ 127.56	\$ 2.10	1.67%
HST	13%		\$ 16.31	13%		\$ 16.58	\$ 0.27	1.67%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 141.77			\$ 144.14	\$ 2.37	1.67%
8% Provincial Rebate	-8%		\$ (10.04)	-8%		\$ (10.20)	\$ (0.17)	1.67%
Total Bill on Non-RPP Avg. Price			\$ 131.73			\$ 133.94	\$ 2.20	1.67%
Total Bill on Average IESO Wholesale Market Price			\$ 126.44			\$ 128.54	\$ 2.10	1.66%
HST	13%		\$ 16.44	13%		\$ 16.71	\$ 0.27	1.66%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 142.88			\$ 145.25	\$ 2.37	1.66%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 142.88			\$ 145.25	\$ 2.37	1.66%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.66	1	\$ 63.66	\$ 64.23	1	\$ 64.23	\$ 0.57	0.90%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	\$ -
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	\$ -
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	\$ -
Sub-Total A (excluding pass through)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	\$ -
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	\$ -
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	\$ -
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	\$ -
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	\$ -
TOU - On Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	\$ -
Non-RPP Retailer Avg. Price	\$ 0.1038	-	\$ -	\$ 0.1038	-	\$ -	\$ -	\$ -
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	\$ -
Total Bill on TOU (before Taxes)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Provincial Rebate	-8%		\$ (5.09)	-8%		\$ (5.14)	\$ (0.05)	0.90%
Total Bill on TOU			\$ 66.84			\$ 67.44	\$ 0.60	0.90%
Total Bill on Non-RPP Avg. Price			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 71.94			\$ 72.58	\$ 0.64	0.90%
8% Provincial Rebate	-8%		\$ (5.09)	-8%		\$ (5.14)	\$ (0.05)	0.90%
Total Bill on Non-RPP Avg. Price			\$ 66.84			\$ 67.44	\$ 0.60	0.90%
Total Bill on Average IESO Wholesale Market Price			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 71.94			\$ 72.58	\$ 0.64	0.90%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	\$ -
Total Bill on Average IESO Wholesale Market Price			\$ 71.94			\$ 72.58	\$ 0.64	0.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	10th Percentile
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	361.28	\$ 1.45	\$ -	361.28	\$ -	\$ (1.45)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	361.28	\$ -	\$ 0.0002	361.28	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 22.87			\$ 24.91	\$ 2.05	8.95%
Line Losses on Cost of Power	\$ 0.0820	12	\$ 1.01	\$ 0.0820	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	361	\$ (0.36)	\$ 0.0022	361	\$ (0.81)	\$ (0.45)	124.00%
GA Rate Riders	\$ 0.0009		\$ -	\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.08			\$ 25.68	\$ 1.60	6.64%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0072	374	\$ 2.69	\$ (0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	374	\$ 2.43	\$ 0.0063	374	\$ 2.35	\$ (0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.28			\$ 30.73	\$ 1.45	4.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	61	\$ 5.77	\$ 0.0940	61	\$ 5.77	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	361	\$ 37.50	\$ 0.1038	361	\$ 37.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	361	\$ 37.50	\$ 0.1038	361	\$ 37.50	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.61			\$ 62.06	\$ 1.45	2.39%
HST	13%		\$ 7.88	13%		\$ 8.07	\$ 0.19	2.39%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 68.48			\$ 70.12	\$ 1.64	2.39%
8% Provincial Rebate	-8%		\$ (4.85)	-8%		\$ (4.96)	\$ (0.12)	2.39%
Total Bill on TOU			\$ 63.64			\$ 65.16	\$ 1.52	2.39%
Total Bill on Non-RPP Avg. Price			\$ 68.48			\$ 69.93	\$ 1.45	2.12%
HST	13%		\$ 8.90	13%		\$ 9.09	\$ 0.19	2.12%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 77.39			\$ 79.03	\$ 1.64	2.12%
8% Provincial Rebate	-8%		\$ (5.48)	-8%		\$ (5.59)	\$ (0.12)	2.12%
Total Bill on Non-RPP Avg. Price			\$ 71.91			\$ 73.43	\$ 1.52	2.12%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ -	1	\$ -	\$ (0.50)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.38	\$ (0.04)	-0.16%
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.82	\$ 0.1101	26	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	-\$ 0.0022	750	\$ (1.68)	\$ (0.93)	124.00%
GA Rate Riders	-\$ 0.0009	750	\$ (0.68)	\$ 0.0003	750	\$ 0.23	\$ 0.90	-133.33%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ -	1	\$ -	\$ (0.57)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.38			\$ 25.74	\$ (0.64)	-2.43%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.16			\$ 36.21	\$ (0.95)	-2.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.68			\$ 100.73	\$ (0.95)	-0.93%
HST	13%		\$ 13.22	13%		\$ 13.09	\$ (0.12)	-0.93%
Provincial Rebate	-8%		\$ (8.13)	-8%		\$ (8.06)	\$ 0.08	-0.93%
Total Bill on TOU			\$ 106.76			\$ 105.76	\$ (1.00)	-0.93%
Total Bill on Non-RPP Avg. Price			\$ 122.76			\$ 121.81	\$ (0.95)	-0.77%
HST	13%		\$ 15.96	13%		\$ 15.84	\$ (0.12)	-0.77%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 138.72			\$ 137.65	\$ (1.07)	-0.77%
8% Provincial Rebate	-8%		\$ (9.82)	-8%		\$ (9.74)	\$ 0.08	-0.77%
Total Bill on Non-RPP Avg. Price			\$ 128.90			\$ 127.90	\$ (1.00)	-0.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2,000	\$ 33.80	\$ 0.0171	2,000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0013	2,000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.1101	68	\$ 7.51	\$ 0.1101	68	\$ 7.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0022	2,000	\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders	-\$ 0.0009	2,000	\$ (1.80)	\$ 0.0003	2,000	\$ 0.60	\$ 2.40	-133.33%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.47			\$ 67.23	\$ 2.76	4.28%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.49			\$ 91.43	\$ 1.93	2.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ -	2,000	\$ -	\$ (14.00)	-100.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.54			\$ 263.47	\$ (12.07)	-4.38%
HST	13%		\$ 35.82	13%		\$ 34.25	\$ (1.57)	-4.38%
Provincial Rebate	-8%		\$ (22.04)	-8%		\$ (21.08)	\$ 0.97	-4.38%
Total Bill on TOU			\$ 289.32			\$ 276.65	\$ (12.67)	-4.38%
Total Bill on Non-RPP Avg. Price			\$ 331.76			\$ 319.69	\$ (12.07)	-3.64%
HST	13%		\$ 43.13	13%		\$ 41.56	\$ (1.57)	-3.64%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 374.89			\$ 361.25	\$ (13.64)	-3.64%
8% Provincial Rebate	-8%		\$ (26.54)	-8%		\$ (25.58)	\$ 0.97	-3.64%
Total Bill on Non-RPP Avg. Price			\$ 348.35			\$ 335.68	\$ (12.67)	-3.64%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	1	\$ 1.10	\$ 1.11	1	\$ 1.11	\$ 0.01	0.91%
Distribution Volumetric Rate	\$ 0.0200	150	\$ 3.00	\$ 0.0202	150	\$ 3.03	\$ 0.03	1.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.03	1	\$ 0.03	\$ (0.02)	-40.00%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
Sub-Total A (excluding pass through)			\$ 4.18			\$ 4.25	\$ 0.07	1.56%
Line Losses on Cost of Power	\$ 0.0820	5	\$ 0.42	\$ 0.0820	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	150	\$ (0.15)	-\$ 0.0022	150	\$ (0.34)	\$ (0.19)	124.00%
GA Rate Riders	-\$ 0.0009		\$ -	-\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.45			\$ 4.33	\$ (0.12)	-2.72%
RTSR - Network	\$ 0.0066	155	\$ 1.02	\$ 0.0064	155	\$ 0.99	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	155	\$ 0.85	\$ 0.0053	155	\$ 0.82	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.33			\$ 6.14	\$ (0.18)	-2.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	155	\$ 0.56	\$ 0.0036	155	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	155	\$ 0.05	\$ 0.0003	155	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ -	150	\$ -	\$ (1.05)	-100.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	150	\$ 15.57	\$ 0.1038	150	\$ 15.57	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	150	\$ 15.57	\$ 0.1038	150	\$ 15.57	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.53			\$ 19.30	\$ (1.23)	-6.01%
HST	13%		\$ 2.67	13%		\$ 2.51	\$ (0.16)	-6.01%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 23.20			\$ 21.81	\$ (1.39)	-6.01%
8% Provincial Rebate	-8%		\$ (1.64)	-8%		\$ (1.54)	\$ 0.10	-6.01%
Total Bill on TOU			\$ 21.56			\$ 20.26	\$ (1.29)	-6.01%
Total Bill on Non-RPP Avg. Price			\$ 23.80			\$ 22.57	\$ (1.23)	-5.18%
HST	13%		\$ 3.09	13%		\$ 2.93	\$ (0.16)	-5.18%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 26.90			\$ 25.50	\$ (1.39)	-5.18%
8% Provincial Rebate	-8%		\$ (1.90)	-8%		\$ (1.81)	\$ 0.10	-5.18%
Total Bill on Non-RPP Avg. Price			\$ 24.99			\$ 23.70	\$ (1.29)	-5.18%

**ATTACHMENT 17
IRM MODEL
BRAMPTON RZ**

INDEX

[Model Specs](#)

[1. Information Sheet](#)

[2. Current Tariff Schedule](#)

[3. Continuity Schedule](#)

[4. Billing Det. for Def-Var](#)

[5. Allocating Def-Var Balances](#)

[6. GA Calculation](#)

[6A. GA Allocation Class A](#)

[6B. GA Allocation new Class B](#)

[7. CBR Calculation](#)

[7A. CBR Allocation Class A](#)

[7B. CBR Allocation new Class B](#)

[8. Calculation of Def-Var RR](#)

[9. STS-Tax Change](#)

[10. Shared Tax - RR](#)

[11. RTSR - Current Rates](#)

[12. RTSR-UTRs & Sub-Tx](#)

[13. RTSR-Historic Wholesale](#)

[14. RTSR-Current Wholesale](#)

[15. RTSR-Forecast Wholesale](#)

[16. RTSR-Rates to Forecast](#)

[17. Rev2Cost-GDPIPI](#)

[18. Regulatory Charges](#)

[19. Additional Rates](#)

[20. Final Tariff Schedule](#)

[RATES](#)

[21. Bill Impacts](#)

[BoD Reporting](#)

[10th percentile](#)

Required updates (if not specifically stated, no input required)

update

column T - Account 1568 balances by rate class

columns E & G - 2016 Class A data; NEW - Column H

Table "Allocation of GA Balances to Former Class B Customers" - Class A data

NEW - Input only required in Table "Allocation of GA Balances to Former Class A Customers"

update recovery period, if different from the default "12"

Update wholesale rates, if required

map rates from RATES tab

not active

Model Specifications

Utility	Alectra - Hydro One Brampton
Applying for Rates Effective	January 1, 2019
Line Loss Factor	1.0341

Rate Classes (select from the List)

- RES RESIDENTIAL SERVICE CLASSIFICATION
- GSL GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
- GS50_699 GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION
- GS700 GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION
- LU LARGE USE SERVICE CLASSIFICATION
- SB STANDBY POWER SERVICE CLASSIFICATION
- USL UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
- SL STREET LIGHTING SERVICE CLASSIFICATION
- EMB EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
- DG DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION
- WST ENERGY FROM WASTE SERVICE CLASSIFICATION

Have one or more Class A customers	Yes
------------------------------------	-----

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Version 1.0

Utility Name Alectra - Hydro One Brampton

Assigned EB Number EB-2018-0016

Name of Contact and Title Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs

Phone Number 905-821-5727

Email Address indy.butany@alectrautilities.com

We are applying for rates effective Tuesday, January 01, 2019

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2015

Notes

- Pale gray cells represent input cells.
- Pale blue cells represent drop-down lists.
- White cells contain fixed values, automatically generated values or formulae.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Alectra Utilities Corporation Brampton Rate Zone TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.92
Rate Rider for Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate of	\$	0.23
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.35
Rate Rider for Smart Metering Entity Charge effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.24
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.40
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	126.46
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.21
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	2.62
Distribution Volumetric Rate	\$/kW	2.8642
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,141.02
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	10.89
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	28.18
Distribution Volumetric Rate	\$/kW	3.3250
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,748.01
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	45.33
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	119.38
Distribution Volumetric Rate	\$/kW	2.5174
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7181

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.10
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	11.6426
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.1341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8215

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.6931
------------------------------	-------	--------

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,197.26
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	18.72
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.91
Rate Rider for Incremental Capital Module (ICM) - in effect from May 1, 2018 until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	\$	0.47
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.66
----------------	----	-------

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect until August 31, 2018	\$	22.35
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from September 1, 2018 until December 31, 2018	\$	28.09
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments) - in effect from January 1, 2019	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) [†]	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) [†]	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposi	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting transactions during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

2010										2011									
Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/(Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/(Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
0				0					0	0	67,167			67,167	0	111			111
0				0					0	0	0			0	0	0			0
0				0					0	0	(7,817,418)			(7,817,418)	0	(123,699)			(123,699)
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	2,802,828			2,802,828	0	41,206			41,206
0				0					0	0	794,421			794,421	0	2,380			2,380
0				0					0	0	(429,113)			(429,113)	0	(6,396)			(6,396)
0				0					0	0	4,893,434			4,893,434	0	22,183			22,183
0				0					0	0	0			0	0	0			0
0				0					0	0	(2,388,707)			(2,388,707)	0	744,533			744,533
0				0					0	0	(132,848)			(132,848)	0	11,551			11,551
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0				0					0	0	0			0	0	0			0
0	0	0	0	0	0	0	0	0	0	0	4,893,434	0	0	4,893,434	0	22,183	0	0	22,183
0	0	0	0	0	0	0	0	0	0	0	(7,103,671)	0	0	(7,103,671)	0	669,684	0	0	669,684
0	0	0	0	0	0	0	0	0	0	0	(2,210,236)	0	0	(2,210,236)	0	691,866	0	0	691,866
0				0					0	0	0			0	0	0			0
0	0	0	0	0	0	0	0	0	0	0	(2,210,236)	0	0	(2,210,236)	0	691,866	0	0	691,866

2012										2013									
Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
67,167	129,688	0	0	196,854	111	1,935			2,045	196,854	159,067			355,921	2,045	3,890			5,935
0				0	0				0	0	(44,067)			(44,067)	0	(379)			(379)
(7,817,418)	(4,935,145)	0	0	(12,752,563)	(123,699)	(148,595)			(272,294)	(12,752,563)	(2,481,579)			(15,234,142)	(272,294)	(209,914)			(482,208)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
2,802,828	(131,628)	0	0	2,671,200	41,206	40,723			81,928	2,671,200	1,048,861			3,720,061	81,928	43,640			125,569
794,421	(15,978)	0	0	778,443	2,380	12,856			15,235	778,443	(300,105)			478,338	15,235	7,917			23,153
(429,113)	(414,329)	0	0	(843,443)	(6,396)	(18,709)			(25,105)	(843,443)	(1,530,584)			(2,374,027)	(25,105)	(30,855)			(55,960)
4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117			48,300	1,947,312	3,459,067			5,406,380	48,300	67,181			115,480
0	0			0	0				0	0				0	0				0
(2,388,707)	2,601,536			212,829	744,533	(874,564)			(130,032)	212,829	(23)			212,829	(130,032)	3,128			(126,904)
(132,848)	(1,001)			(133,849)	11,551	(4,437)			7,114	(133,849)	(86,304)			(86,304)	7,114	(1,967)			5,147
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117	0	0	48,300	1,947,312	3,459,067	0	0	5,406,380	48,300	67,181	0	0	115,480
(7,103,671)	(2,766,858)	0	0	(9,870,528)	669,684	(990,792)	0	0	(321,108)	(9,870,528)	(3,234,753)	0	0	(13,105,282)	(321,108)	(184,540)	0	0	(505,648)
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	0	(272,809)	(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)
0				0	0				0	0				0	0				0
(2,210,236)	(5,712,980)	0	0	(7,923,216)	691,866	(964,675)	0	0	(272,809)	(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	0	(390,168)

2014										2015									
Opening Principal Amounts as of Jan 1, 2014	Transactions ¹ Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions ¹ Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
355,921	155,927	198,900		312,948	5,935	1,161	2,894		4,202	312,948	248,567	159,067		402,447	4,202	3,001	3,334		3,869
(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,338)	(108,250)	(55,078)	(44,466)		(118,862)	(1,388)	(558)	(654)		(1,292)
(15,234,142)	(1,143,420)	(13,024,857)		(3,352,705)	(482,208)	262,373	(187,463)		(32,373)	(3,352,705)	(8,458,614)	(2,481,579)		(9,329,740)	(32,373)	(35,534)	(58,930)		(8,977)
0				0	0				0	0	76,774		8,009	84,783	0	63		7	70
0				0	0				0	0	887,201		77,745	964,946	0	735		78	813
3,720,061	798,748	2,753,128		1,765,681	125,569	(60,654)	39,267		25,647	1,765,681	(1,213,537)	1,048,861		(496,717)	25,647	2,377	19,791		8,233
478,338	492,934	793,678		177,594	23,153	(15,467)	11,443		(3,758)	177,594	(60,225)	(300,105)		417,474	(3,758)	5,120	(7,937)		9,299
(2,374,027)	(4,615,945)	(868,548)		(6,121,423)	(55,960)	2,361	(12,399)		(41,201)	(6,121,423)	(723,029)	(1,530,584)		(5,313,869)	(41,201)	(60,980)	(40,955)		(61,225)
5,406,380	7,730,142	1,995,612		11,140,909	115,480	8,222	28,625		95,077	11,140,909	1,769,071	3,459,067		9,450,912	95,077	73,364	89,404		79,038
0				0	0				0	0				0	0				0
212,829	(130,031)	82,798		0	(126,904)	130,033	3,129		(7)	0				0	0				0
(133,871)	7,114	(126,735)		(23)	5,147	(7,121)	(1,968)		(1,216)	(86,304)	(15)			(38)	(7)	7			0
(86,304)				(86,304)	0	(1,216)			(1,216)	0		(86,304)		0	(1,216)	(53)	(1,269)		0
0				0	0				0	0				0					0
0	4,320,176	8,196,024		(3,875,847)	0	(361,770)	116,472		(478,241)	(3,875,847)	3,795,881			(79,966)	(478,241)	364,567			(113,674)
0				0	0				0	0	(621,041)	(223,958)		(397,083)	0	11,016	(2,784)		13,800
0				0	0				0	0				0	0				0
5,406,380	7,730,142	1,995,612	0	11,140,909	115,480	8,222	28,625	0	95,077	11,140,909	1,769,071	3,459,067	0	9,450,912	95,077	73,364	89,404	0	79,038
(13,105,282)	(178,660)	(1,995,612)	0	(11,288,330)	(505,648)	(51,311)	(28,625)	0	(528,334)	(11,288,330)	(6,123,118)	(3,459,067)	85,754	(13,866,626)	(528,334)	289,761	(89,404)	85	(149,084)
(7,698,902)	7,551,481	(0)	0	(147,421)	(390,168)	(43,089)	(0)	0	(433,256)	(147,421)	(4,354,047)	(0)	85,754	(4,415,714)	(433,256)	363,125	0	85	(70,046)
0	142,021			142,021	0	(175)			(175)	142,021	376,487	0	360,541	879,049	(175)	2,708		11,070	13,603
(7,698,902)	7,693,502	(0)	0	(5,400)	(390,168)	(43,263)	(0)	0	(433,431)	(5,400)	(3,977,560)	(0)	446,295	(3,536,865)	(433,431)	365,833	0	11,155	(56,443)

2016											2017										
Opening Principal Amounts as of Jan 1, 2016	Transactions ² Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 16	Opening Interest Amounts as of Jan 1, 16	Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 16	Opening Principal Amounts as of Jan 1, 2017	Transactions ² Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 17	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 17		
402,447	247,217			649,664	3,869	5,671		9,540	649,664	200,280	402,447			447,496	9,540	4,124	8,296		5,369		
(118,862)	(59,949)			(178,812)	(1,292)	(1,545)		(2,838)	(178,812)	(85,889)	(118,862)			(125,838)	(2,838)	(970)	(2,800)		(1,208)		
(9,329,740)	(3,726,242)			(13,055,982)	(8,977)	(119,774)		(128,751)	(13,055,982)	(3,926,630)	(9,329,740)			(7,652,872)	(128,751)	(63,751)	(111,604)		(80,898)		
84,783	(84,783)			(0)	70	(70)		0.00	(0)	(0)				(0)	0				0		
964,946	(97,872)			867,074	813	8,996		9,809	867,074	(24,071)	964,946			(121,943)	9,809	(1,267)	11,427		(2,885)		
(496,717)	(479,528)			(976,245)	8,233	(8,982)		(750)	(976,245)	19,930	(496,717)			(459,597)	(750)	(5,134)	2,769		(8,653)		
417,474	555,267			972,741	9,299	6,812		16,112	972,741	(71,372)	417,474			483,895	16,112	4,979	13,891		7,199		
(5,313,869)	(1,020,480)		803,139	(5,531,210)	(61,225)	(69,198)		(130,424)	(5,531,210)	(3,531)	(5,313,869)		(623,541)	(844,414)	(130,424)	(3,223)	(119,678)		(13,969)		
9,450,912	8,213		(1,619,355)	7,839,770	79,038	114,761		193,799	7,839,770	(468,536)	9,450,912		2,212,711	133,033	193,799	(531)	182,998		10,270		
0				0	0	0		0	0	0				0	0				0		
0				0	0	0		0	0	0				0	0				0		
(38)	38			0	0	0		0	0	0				0	0				0		
0				0	0	0		0	0	0				0	0				0		
0	(924)			(924)	0	(5)		(5)	(924)					(924)	(4,81)	(10)			(15)		
(79,966)	343,885			263,919	(113,674)	7,150		(106,523)	263,919	496				264,414	(106,523.32)	7,629			(98,894)		
(397,083)	(27,821)			(424,904)	13,800	(7,859)		5,941	(424,904)	(1)				(424,905)	5,940.85	(6,623)			(683)		
0				0	0	0		0	0	3,667,296	4,023,409			(356,113)	0	(272,995)	14,500		(287,495)		
9,450,912	8,213	0	(1,619,355)	7,839,770	79,038	114,761	0	0	193,799	7,839,770	(468,536)	9,450,912	2,212,711	133,033	193,799	(531)	182,998	0	10,270		
(13,866,626)	(4,351,191)	0	803,139	(17,414,678)	(149,084)	(178,804)	0	0	(327,887)	(17,414,678)	(203,492)	(9,450,912)	(623,541)	(8,790,799)	(327,887)	(337,242)	(182,998)	0	(482,132)		
(4,415,714)	(4,342,978)	0	(816,217)	(9,574,908)	(70,046)	(64,043)	0	0	(134,088)	(9,574,908)	(672,028)	0	1,589,170	(8,657,766)	(134,088)	(337,774)	0	0	(471,862)		
879,049	579,460			1,458,509	13,603	16,555		30,157	1,458,509	962,481	879,049			1,541,941	30,157	9,969	23,272		16,854		
(3,538,665)	(3,763,518)	0	(816,217)	(8,116,399)	(56,443)	(47,488)	0	0	(103,931)	(8,116,399)	290,453	879,049	1,589,170	(7,115,826)	(103,931)	(327,805)	23,272	0	(455,008)		

(5387,086.96)

INCENTIVE REGULATION MODEL FOR 2019 FILERS

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP					allocated based on Total less WMP					
					1550	1551	1580	1580 (Class A)	1580 (Class B)	1584	1586	1588	1595	1568	
RESIDENTIAL SERVICE CLASSIFICATION	31.5%	3.0%	94.2%	32.0%	64,156	(63,099)	(1,280,034)				7,389	(24,342)	(204,286)	0	265,559
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	2.9%	5.8%	8.6%	17,293	(3,902)	(345,032)				1,992	(6,561)	(55,065)	0	272,093
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	28.1%	41.7%	0.0%	28.5%	57,311	0	(1,139,854)				6,600	(21,745)	(181,914)	0	96,974
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	21.5%	34.4%	0.0%	20.3%	43,832	0	(809,920)				5,048	(16,631)	(129,258)	0	53,411
LARGE USE SERVICE CLASSIFICATION	9.0%	15.7%	0.0%	9.2%	18,360	0	(366,312)				2,114	(6,966)	(58,461)	0	34,424
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0				0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	309	0	(6,165)				36	(117)	(984)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.6%	0.0%	0.9%	1,891	0	(37,733)				218	(718)	(6,022)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.3%	0.5%	0.0%	0.3%	549	0	(10,962)				63	(208)	(1,749)	0	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	10	0	(198)				1	(4)	(32)	0	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0				0	0	0	0	0
	100.0%	100.0%	100.0%	100.0%	203,711	(67,001)	(3,996,208)				23,461	(77,293)	(637,771)	0	722,462

(3,828,639)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

0

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP <i>kWh</i>	Total Metered Class A Consumption in 2017 (partial and/or full year Class A customers)* <i>kWh</i>	Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2017) <i>kWh</i>	Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2017) <i>kWh</i>	Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) <i>kWh</i>	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	67,917,236				67,917,236	5.6%	\$83,618	\$0.0012
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	64,916,700				64,916,700	5.3%	\$79,923	\$0.0012
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	942,099,994	17,940,621	18,747,390		905,411,983	74.3%	\$1,114,714	\$0.0012
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	717,899,118	380,800,144	209,413,484		127,685,490	10.5%	\$157,202	\$0.0012
LARGE USE SERVICE CLASSIFICATION	354,854,755	337,964,015	16,890,740		0	0.0%	\$0	
STANDBY POWER SERVICE CLASSIFICATION	0				0	0.0%	\$0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,971,806				5,971,806	0.5%	\$7,352	\$0.0012
STREET LIGHTING SERVICE CLASSIFICATION	36,552,543				36,552,543	3.0%	\$45,002	\$0.0012
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	10,618,669				10,618,669	0.9%	\$13,073	\$0.0012
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	192,022				192,022	0.0%	\$236	\$0.0012
ENERGY FROM WASTE SERVICE CLASSIFICATION	0							
	2,201,022,843	736,704,780	245,051,614	-	1,219,266,449	100.0%	1,501,122	

*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed 2016 (e.g. if in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

	Total		2017
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,464,318.063	1,464,318.063
New Class A Consumption (Former Class B Consumption)	B	245,051,614	245,051,614
Portion of Consumption of Former Class B Customers	C=B/A	16.73%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 1,802,822
New Class A Customer(s) Former Class B Portion of GA Balance	E=C*D	\$ 301,700
GA Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	\$ 1,501,122

Allocation of GA Balances to Former Class B Customers

Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	3		Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
		Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2017	% of kWh		
Customer 1	960,500	960,500	0.39%	\$ 1,182.54	\$ 99
Customer 2	928,203	928,203	0.38%	\$ 1,142.77	\$ 95
Customer 3	1,691,400	1,691,400	0.69%	\$ 2,082.40	\$ 174
Customer 4	1,147,172	1,147,172	0.47%	\$ 1,412.36	\$ 118
Customer 5	1,017,070	1,017,070	0.42%	\$ 1,252.18	\$ 104
Customer 6	1,589,783	1,589,783	0.65%	\$ 1,957.29	\$ 163
Customer 7	824,305	824,305	0.34%	\$ 1,014.86	\$ 85
Customer 8	1,393,237	1,393,237	0.57%	\$ 1,715.31	\$ 143
Customer 9	1,088,443	1,088,443	0.44%	\$ 1,340.06	\$ 112
Customer 10	1,328,208	1,328,208	0.54%	\$ 1,635.25	\$ 136
Customer 11	842,265	842,265	0.34%	\$ 1,036.97	\$ 86
Customer 12	1,598,781	1,598,781	0.65%	\$ 1,968.37	\$ 164
Customer 13	791,305	791,305	0.32%	\$ 974.33	\$ 81
Customer 14	1,620,160	1,620,160	0.66%	\$ 1,994.69	\$ 166
Customer 15	532,837	532,837	0.22%	\$ 656.01	\$ 55
Customer 16	706,677	706,677	0.29%	\$ 870.04	\$ 73
Customer 17	687,044	687,044	0.28%	\$ 845.87	\$ 70
Customer 18	5,013,026	5,013,026	2.05%	\$ 6,171.88	\$ 514
Customer 19	4,651,661	4,651,661	1.90%	\$ 5,726.98	\$ 477
Customer 20	5,686,375	5,686,375	2.32%	\$ 7,000.88	\$ 583
Customer 21	4,788,812	4,788,812	1.95%	\$ 5,895.83	\$ 491
Customer 22	3,131,791	3,131,791	1.28%	\$ 3,855.76	\$ 321
Customer 23	4,664,121	4,664,121	1.90%	\$ 5,742.32	\$ 479
Customer 24	6,349,525	6,349,525	2.59%	\$ 7,817.33	\$ 651
Customer 25	6,488,598	6,488,598	2.65%	\$ 7,988.55	\$ 666
Customer 26	3,388,906	3,388,906	1.38%	\$ 4,172.31	\$ 348
Customer 27	1,631,885	1,631,885	0.67%	\$ 2,009.12	\$ 167
Customer 28	2,183,164	2,183,164	0.89%	\$ 2,687.84	\$ 224
Customer 29	8,085,375	8,085,375	3.30%	\$ 9,954.46	\$ 830
Customer 30	4,852,362	4,852,362	1.98%	\$ 5,974.07	\$ 498
Customer 31	3,173,753	3,173,753	1.29%	\$ 3,904.96	\$ 325
Customer 32	3,043,065	3,043,065	1.24%	\$ 3,746.52	\$ 312
Customer 33	4,613,116	4,613,116	1.88%	\$ 5,679.52	\$ 473
Customer 34	5,423,526	5,423,526	2.21%	\$ 6,677.27	\$ 556
Customer 35	818,174	818,174	0.33%	\$ 1,007.31	\$ 84
Customer 36	6,203,443	6,203,443	2.53%	\$ 7,637.48	\$ 636
Customer 37	3,862,850	3,862,850	1.58%	\$ 4,755.82	\$ 396
Customer 38	5,419,942	5,419,942	2.21%	\$ 6,672.86	\$ 556
Customer 39	4,739,231	4,739,231	1.93%	\$ 5,834.79	\$ 486
Customer 40	2,320,363	2,320,363	0.95%	\$ 2,856.76	\$ 238
Customer 41	1,887,093	1,887,093	0.77%	\$ 2,323.33	\$ 194
Customer 42	2,268,143	2,268,143	0.93%	\$ 2,792.47	\$ 233
Customer 43	5,310,048	5,310,048	2.17%	\$ 6,537.56	\$ 545
Customer 44	3,462,527	3,462,527	1.41%	\$ 4,262.95	\$ 355
Customer 45	1,849,455	1,849,455	0.75%	\$ 2,276.99	\$ 190
Customer 46	2,581,622	2,581,622	1.05%	\$ 3,178.41	\$ 265
Customer 47	2,696,305	2,696,305	1.10%	\$ 3,319.60	\$ 277
Customer 48	2,102,030	2,102,030	0.86%	\$ 2,587.95	\$ 216
Customer 49	4,182,143	4,182,143	1.71%	\$ 5,148.92	\$ 429
Customer 50	2,804,518	2,804,518	1.14%	\$ 3,452.83	\$ 288
Customer 51	3,468,996	3,468,996	1.42%	\$ 4,270.92	\$ 356
Customer 52	2,524,026	2,524,026	1.03%	\$ 3,187.50	\$ 259
Customer 53	3,394,919	3,394,919	1.39%	\$ 4,179.72	\$ 348
Customer 54	6,511,807	6,511,807	2.66%	\$ 8,017.33	\$ 668
Customer 55	78,585	78,585	0.03%	\$ 96.75	\$ 8
Customer 56	1,717,835	1,717,835	0.70%	\$ 2,114.94	\$ 176
Customer 57	7,002,862	7,002,862	2.86%	\$ 8,621.70	\$ 718
Customer 58	2,863,021	2,863,021	1.17%	\$ 3,524.86	\$ 294
Customer 59	6,188,444	6,188,444	2.53%	\$ 7,619.01	\$ 635
Customer 60	4,303,498	4,303,498	1.76%	\$ 5,298.33	\$ 442
Customer 61	4,468,058	4,468,058	1.82%	\$ 5,500.93	\$ 458
Customer 62	5,416,405	5,416,405	2.21%	\$ 6,668.51	\$ 556
Customer 63	5,744,194	5,744,194	2.33%	\$ 7,035.13	\$ 586
Customer 64	2,551,093	2,551,093	1.04%	\$ 3,140.82	\$ 262
Customer 65	1,047,243	1,047,243	0.43%	\$ 1,289.33	\$ 107
Customer 66	1,640,597	1,640,597	0.67%	\$ 2,019.85	\$ 168
Customer 67	5,688,107	5,688,107	2.32%	\$ 7,003.02	\$ 584
Customer 68	2,750,222	2,750,222	1.12%	\$ 3,385.99	\$ 282
Customer 69	413,107	413,107	0.17%	\$ 508.60	\$ 42
Customer 70	7,460,376	7,460,376	3.04%	\$ 9,184.88	\$ 765
Customer 71	4,535,141	4,535,141	1.85%	\$ 5,583.52	\$ 465
Customer 72	16,890,740	16,890,740	6.89%	\$ 20,795.34	\$ 1,733
Total	245,051,614	245,051,614	100.00%	\$ 301,700	

INCENTIVE REGULATION MODEL FOR 2019 FILERS

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed 2016 (e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,464,318,063	1,464,318,063
New Class B Customer(s) Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

Allocation of Total GA Balance \$

Total GA Class B Balance adjusted for Class A	D	\$ 1,802,822	
New Class B Customer(s) Former Class A Portion of GA Balance attributable to Class B	E=C*D	\$ -	
New Class A Customer(s) Former Class B Portion of GA Balance	F=Sheet 6A	\$ 301,700	
GA Balance to be disposed to Current Class B Customers	G=D-E-F	\$ 1,501,122	Input into Sheet 6. GA Calculation

Allocation of GA Balances to Former Class A Customers

# of Former Class A customer(s)						
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2017	% of kWh	Customer specific GA allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0	0	0.00%	\$ -	\$ -
Customer 2		0	0	0.00%	\$ -	\$ -
Customer 3		0	0	0.00%	\$ -	\$ -
Total		0	0	0.00%	\$ -	\$ -

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor.
Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.

Account 1580

Variance WMS – Sub-account CBR Class A	\$ 0
Variance WMS – Sub-account CBR Class B	-\$ 127,013

	Total Metered LESS WMP		Total Metered Class A Consumption/Demand in 2017 (partial and/or full year Class A customers)*		Total Metered Consumption/Demand for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan 1 - Jun 30, 2017)		Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2017)		Metered Consumption for Current Class B Customers (metered consumption/demand LESS WMP, Class A and new Class A's former Class B, new Class B's former Class A, if applicable)		% of total kWh	Total CBR \$ allocated to Current Class B Customers	CBR Rate Rider to 4th Decimal
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW			
RESIDENTIAL SERVICE CLASSIFICATION	1,239,997,164	0	0		0				1,239,997,164	0	42.915%	(\$50,246)	\$0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	334,239,807	0	0		0			334,239,807	0	0	11.568%	(\$13,544)	\$0.0000
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	1,104,201,851	3,132,363	17,940,621	57,890	18,747,390	59,748		1,067,513,840	3,014,724	36.945%	(\$43,257)	-\$0.0143	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	784,587,281	1,880,549	380,800,144	845,573	209,413,484	487,842	0	194,373,653	547,133	6.727%	(\$7,876)	-\$0.0144	
LARGE USE SERVICE CLASSIFICATION	354,854,755	653,806	337,964,015	359,419	16,890,740	294,388		0	(1)	0.000%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0		0			0	0	0.000%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5,971,806	0	0		0			5,971,806	0	0.207%	(\$242)	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	36,552,543	104,166	0		0			36,552,543	104,166	1.265%	(\$1,481)	-\$0.0142	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	10,618,669	0	0		0			10,618,669	0	0.367%	(\$430)	\$0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	192,022	0	0		0			192,022	0	0.007%	(\$8)	\$0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	0	0	0		0			0	0	0.000%	\$0	\$0.0000	
0	3,871,215,898	5,770,884	736,704,780	1,262,882	245,051,614	841,978	-	-	2,889,459,504	3,666,023	100.0%	(117,083)	
												from Sheet 7B	

3,134,511,118

*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed 2016

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2017
Total Metered Consumption for Years Since Last Disposition (consumption LESS WMP and Class A)	A	3,134,511,118	3,134,511,118
New Class A Customer(s) Former Class B Consumption	B	245,051,614	245,051,614
Portion of Consumption of Former Class B Customers	C=B/A	7.82%	

Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	\$ 127,013
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	E=C*D	\$ 9,930
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	\$ 117,083

Allocation of CBR Class B Balances to Former Class B Customers

# of Former Class B customer(s)	2					
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2017	% of kWh	Customer specific CBR-Class B allocation for the period prior to becoming Class A	Monthly Equal Payments	
Customer 1	960,500	960,500	0.39%	39	\$	3
Customer 2	928,203	928,203	0.38%	38	\$	3
Customer 3	1,691,400	1,691,400	0.69%	69	\$	6
Customer 4	1,147,172	1,147,172	0.47%	46	\$	4
Customer 5	1,017,070	1,017,070	0.42%	41	\$	3
Customer 6	1,589,783	1,589,783	0.65%	64	\$	5
Customer 7	824,305	824,305	0.34%	33	\$	3
Customer 8	1,393,237	1,393,237	0.57%	56	\$	5
Customer 9	1,086,443	1,086,443	0.44%	44	\$	4
Customer 10	1,328,208	1,328,208	0.54%	54	\$	4
Customer 11	842,265	842,265	0.34%	34	\$	3
Customer 12	1,598,781	1,598,781	0.65%	65	\$	5
Customer 13	791,305	791,305	0.32%	32	\$	3
Customer 14	1,620,160	1,620,160	0.66%	66	\$	5
Customer 15	532,837	532,837	0.22%	22	\$	2
Customer 16	706,677	706,677	0.29%	29	\$	2
Customer 17	687,044	687,044	0.28%	28	\$	2
Customer 18	5,013,026	5,013,026	2.05%	203	\$	17
Customer 19	4,651,661	4,651,661	1.90%	188	\$	16
Customer 20	5,686,375	5,686,375	2.32%	230	\$	19
Customer 21	4,788,812	4,788,812	1.95%	194	\$	16
Customer 22	3,131,791	3,131,791	1.28%	127	\$	11
Customer 23	4,664,121	4,664,121	1.90%	189	\$	16
Customer 24	6,349,525	6,349,525	2.59%	257	\$	21
Customer 25	6,488,598	6,488,598	2.65%	263	\$	22
Customer 26	3,388,906	3,388,906	1.38%	137	\$	11
Customer 27	1,631,885	1,631,885	0.67%	66	\$	6
Customer 28	2,183,164	2,183,164	0.89%	88	\$	7
Customer 29	8,085,375	8,085,375	3.30%	328	\$	27
Customer 30	4,852,362	4,852,362	1.98%	197	\$	16
Customer 31	3,171,753	3,171,753	1.29%	129	\$	11
Customer 32	3,043,065	3,043,065	1.24%	123	\$	10
Customer 33	4,613,116	4,613,116	1.88%	187	\$	16
Customer 34	5,423,526	5,423,526	2.21%	220	\$	18
Customer 35	818,174	818,174	0.33%	33	\$	3
Customer 36	6,203,443	6,203,443	2.53%	251	\$	21
Customer 37	3,862,850	3,862,850	1.58%	157	\$	13
Customer 38	5,419,942	5,419,942	2.21%	220	\$	18
Customer 39	4,739,231	4,739,231	1.93%	192	\$	16
Customer 40	2,320,363	2,320,363	0.95%	94	\$	8
Customer 41	1,887,093	1,887,093	0.77%	76	\$	6
Customer 42	2,268,143	2,268,143	0.93%	92	\$	8
Customer 43	5,310,048	5,310,048	2.17%	215	\$	18
Customer 44	3,462,527	3,462,527	1.41%	140	\$	12
Customer 45	1,849,455	1,849,455	0.75%	75	\$	6
Customer 46	2,581,622	2,581,622	1.05%	105	\$	9
Customer 47	2,696,305	2,696,305	1.10%	109	\$	9
Customer 48	2,102,030	2,102,030	0.86%	85	\$	7
Customer 49	4,182,143	4,182,143	1.71%	169	\$	14
Customer 50	2,804,518	2,804,518	1.14%	114	\$	9
Customer 51	3,468,996	3,468,996	1.42%	141	\$	12
Customer 52	2,524,026	2,524,026	1.03%	102	\$	9
Customer 53	3,394,919	3,394,919	1.39%	138	\$	11
Customer 54	6,511,807	6,511,807	2.66%	264	\$	22
Customer 55	78,585	78,585	0.03%	3	\$	0
Customer 56	1,717,835	1,717,835	0.70%	70	\$	6
Customer 57	7,002,862	7,002,862	2.86%	284	\$	24
Customer 58	2,863,021	2,863,021	1.17%	116	\$	10
Customer 59	6,188,444	6,188,444	2.53%	251	\$	21
Customer 60	4,303,498	4,303,498	1.76%	174	\$	15
Customer 61	4,468,058	4,468,058	1.82%	181	\$	15
Customer 62	5,416,405	5,416,405	2.21%	219	\$	18
Customer 63	5,714,194	5,714,194	2.33%	232	\$	19
Customer 64	2,551,093	2,551,093	1.04%	103	\$	9
Customer 65	1,047,243	1,047,243	0.43%	42	\$	4
Customer 66	1,640,597	1,640,597	0.67%	66	\$	6
Customer 67	5,688,107	5,688,107	2.32%	230	\$	19
Customer 68	2,750,222	2,750,222	1.12%	111	\$	9
Customer 69	413,107	413,107	0.17%	17	\$	1
Customer 70	7,460,376	7,460,376	3.04%	302	\$	25
Customer 71	4,535,141	4,535,141	1.85%	184	\$	15
Customer 72	16,890,740	16,890,740	6.89%	684	\$	57
Total	245,051,614	245,051,614	100.00%	9,930		

INCENTIVE REGULATION MODEL FOR 2019 FILERS

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2016

Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,134,511,118	3,134,511,118
New Class B Customer(s) Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

Allocation of Total CBR-Class B Balance \$

Total CBR-Class B Balance adjusted for Class A	D	-\$ 127,013	
New Class B Customer(s) Former Class A Portion of CBR-Class B Balance attributable to Class B	E=C*D	\$ -	
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	F=Sheet 6A	-\$ 9,930	
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	-\$ 117,083	Input into Sheet 7. CBR Calculation

Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)			2			
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific CBR-Class B allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0	0	0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
Total		0	0	0.00%	\$ -	

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Input required at cell D13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation:	Revenue Reconciliation ¹	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,239,997,164	0	1,239,997,164	0	(1,500,217)		(0.0012)	0.0000	0.0002	(1,500,216.74)	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	334,239,807	0	334,239,807	0	(391,275)		(0.0012)	0.0000	0.0008	(391,275.29)	0.00	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,107,692,803	3,139,342	1,104,201,851	3,132,363	42,166	(1,321,768)	0.0134	(0.4220)	0.0309	42,165.80	(1,321,767.81)	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	847,190,594	1,984,989	784,587,281	1,880,549	32,249	(939,178)	0.0162	(0.4994)	0.0269	32,249.44	(939,178.11)	
LARGE USE SERVICE CLASSIFICATION	kW	354,854,755	653,806	354,854,755	653,806	(411,265)		(0.6290)	0.0000	0.0527	(411,265.40)	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,971,806	0	5,971,806	0	(6,921)		(0.0012)	0.0000	0.0000	(6,921.13)	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	36,552,543	104,166	36,552,543	104,166	(42,363)		(0.4067)	0.0000	0.0000	(42,363.24)	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	10,618,669	0	10,618,669	0	(12,307)		(0.0012)	0.0000	0.0000	(12,306.70)	0.00	
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	192,022	0	192,022	0	(223)		(0.0012)	0.0000	0.0000	(222.55)	0.00	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(2,290,155.81)	(2,260,945.92)	(4,551,102) (0)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

87,800

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2015	2019
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 404,618,522	\$ 404,618,522
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 404,618,522	\$ 404,618,522
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 5,574,757	\$ 5,574,757
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 1,389,511	\$ 1,389,511
Grossed-up Tax Amount	\$ 1,890,491	\$ 1,890,491
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,890,491	\$ 1,890,491
Total Tax Related Amounts	\$ 1,890,491	\$ 1,890,491
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,732	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
STANDBY POWER SERVICE CLASSIFICATION	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	48,263	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total	175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 1,239,997,164		\$ -	\$ - /Customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 334,239,807		\$ -	\$ - /kWh
GENERAL SERVICE 50 TO 699 kW SERVICE CLASSIFICATION	kWh 1,107,692,803	3,139,342	\$ -	\$ - /kW
GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION	kWh 847,190,594	1,984,989	\$ -	\$ - /kW
LARGE USE SERVICE CLASSIFICATION	kWh 354,854,755	653,806	\$ -	\$ - /kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh		\$ -	\$ - /kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 5,971,806		\$ -	\$ - /kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh 36,552,543	104,166	\$ -	\$ - /kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh 10,618,669		\$ -	\$ - /kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh 192,022		\$ -	\$ - /kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh		\$ -	\$ - /kWh
			\$ -	
			\$ -	
			\$ -	
Total	3,937,310,163	5,882,303	\$ -	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab "RATES". As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat	\$/kWh	0.0074	1,239,997,164	0	1.0341	1,282,281,067
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma	\$/kWh	0.0065	1,239,997,164	0	1.0341	1,282,281,067
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFI	Retail Transmission Rate – Network Service Rat	\$/kWh	0.0066	334,239,807	0	1.0341	345,637,384
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFI	Retail Transmission Rate – Line and Transforma	\$/kWh	0.0055	334,239,807	0	1.0341	345,637,384
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICAT	Retail Transmission Rate – Network Service Rat	\$/kW	2.5630	1,107,692,803	3,139,342	1.0341	1,145,465,128
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICAT	Retail Transmission Rate – Line and Transforma	\$/kW	2.1878	1,107,692,803	3,139,342	1.0341	1,145,465,128
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFIC/	Retail Transmission Rate – Network Service Rat	\$/kW	2.8743	847,190,594	1,984,989	1.0341	876,079,793
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFIC/	Retail Transmission Rate – Line and Transforma	\$/kW	2.3517	847,190,594	1,984,989	1.0341	876,079,793
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat	\$/kW	3.2532	354,854,755	653,806	1.0341	366,955,302
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma	\$/kW	2.7181	354,854,755	653,806	1.0341	366,955,302
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATI	Retail Transmission Rate – Network Service Rat	\$/kWh	0.0066	5,971,806	0	1.0341	6,175,445
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATI	Retail Transmission Rate – Line and Transforma	\$/kWh	0.0055	5,971,806	0	1.0341	6,175,445
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat	\$/kW	2.1341	36,552,543	104,166	1.0341	37,798,985
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma	\$/kW	1.8215	36,552,543	104,166	1.0341	37,798,985
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rat	\$/kW	2.8743	10,618,669	0	1.0341	10,980,766
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transforma	\$/kW	2.3517	10,618,669	0	1.0341	10,980,766
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFIC/	Retail Transmission Rate – Network Service Rat	\$/kWh	0.0066	192,022	0	1.0341	198,570
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFIC/	Retail Transmission Rate – Line and Transforma	\$/kWh	0.0055	192,022	0	1.0341	198,570

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Uniform Transmission Rates	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.52	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$ 0.88	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 2.13	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates	Unit	2017	2018	2019
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)	Unit	2016	2017	2018
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2016	2017	2018
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016	Current 2017	Forecast 2018

INCENTIVE REGULATION MODEL FOR 2019 FILERS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	570,724	\$3.66	\$ 2,088,850	599,963	\$0.87	\$ 521,968	514,384	\$2.02	\$ 1,039,056	\$ 1,561,023
February	566,516	\$3.66	\$ 2,073,449	580,052	\$0.87	\$ 504,645	499,139	\$2.02	\$ 1,008,261	\$ 1,512,906
March	570,256	\$3.66	\$ 2,087,137	587,020	\$0.87	\$ 510,707	508,363	\$2.02	\$ 1,026,893	\$ 1,537,601
April	507,236	\$3.66	\$ 1,856,484	542,096	\$0.87	\$ 471,624	468,158	\$2.02	\$ 945,679	\$ 1,417,303
May	572,253	\$3.66	\$ 2,094,446	588,418	\$0.87	\$ 511,924	504,212	\$2.02	\$ 1,018,508	\$ 1,530,432
June	739,531	\$3.66	\$ 2,706,683	748,760	\$0.87	\$ 651,421	634,882	\$2.02	\$ 1,282,462	\$ 1,933,883
July	738,061	\$3.66	\$ 2,701,303	764,670	\$0.87	\$ 665,263	644,954	\$2.02	\$ 1,302,807	\$ 1,968,070
August	716,788	\$3.66	\$ 2,623,444	715,627	\$0.87	\$ 622,595	606,769	\$2.02	\$ 1,225,673	\$ 1,848,269
September	768,694	\$3.66	\$ 2,813,420	819,894	\$0.87	\$ 713,308	710,062	\$2.02	\$ 1,434,325	\$ 2,147,633
October	546,552	\$3.66	\$ 2,000,380	562,684	\$0.87	\$ 489,535	487,731	\$2.02	\$ 985,217	\$ 1,474,752
November	542,070	\$1.89	\$ 1,026,561	576,138	\$0.99	\$ 572,093	492,319	\$3.38	\$ 1,662,291	\$ 2,234,385
December	586,000	\$5.02	\$ 2,944,246	610,673	\$0.77	\$ 472,300	527,541	\$0.97	\$ 510,010	\$ 982,311
Total	7,424,681	\$ 3.64	\$ 27,016,403	7,695,995	\$ 0.87	\$ 6,707,384	6,598,514	\$ 2.04	\$ 13,441,183	\$ 20,148,567
Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,130	\$3.19	\$ 38,747	12,130	\$0.77	\$ 9,353	12,130	\$1.75	\$ 21,220	\$ 30,572
February	11,888	\$3.19	\$ 37,974	11,888	\$0.77	\$ 9,166	11,888	\$1.75	\$ 20,796	\$ 29,962
March	11,599	\$3.19	\$ 37,051	11,650	\$0.77	\$ 8,983	11,650	\$1.75	\$ 20,380	\$ 29,363
April	10,387	\$3.19	\$ 33,177	10,387	\$0.77	\$ 8,008	10,387	\$1.75	\$ 18,170	\$ 26,178
May	10,762	\$3.19	\$ 34,376	10,762	\$0.77	\$ 8,297	10,762	\$1.75	\$ 18,826	\$ 27,123
June	14,169	\$3.19	\$ 45,260	14,169	\$0.77	\$ 10,925	14,169	\$1.75	\$ 24,786	\$ 35,711
July	13,810	\$3.19	\$ 44,111	13,810	\$0.77	\$ 10,647	13,810	\$1.75	\$ 24,157	\$ 34,805
August	13,562	\$3.19	\$ 43,320	13,562	\$0.77	\$ 10,456	13,562	\$1.75	\$ 23,724	\$ 34,181
September	14,829	\$3.19	\$ 47,368	14,829	\$0.77	\$ 11,433	14,829	\$1.75	\$ 25,941	\$ 37,374
October	5,026	\$3.19	\$ 16,053	5,456	\$0.77	\$ 4,207	5,456	\$1.75	\$ 9,544	\$ 13,751
November	5,138	\$3.19	\$ 16,411	5,138	\$0.77	\$ 3,961	5,138	\$1.75	\$ 8,987	\$ 12,949
December	4,985	\$3.19	\$ 15,923	4,985	\$0.77	\$ 3,843	4,985	\$1.75	\$ 8,720	\$ 12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$ 324,531
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	582,854	\$3.65	\$ 2,127,597	612,093	\$0.87	\$ 531,320	526,514	\$2.01	\$ 1,060,275	\$ 1,591,596
February	578,404	\$3.65	\$ 2,111,422	591,940	\$0.87	\$ 513,811	511,027	\$2.01	\$ 1,029,057	\$ 1,542,868
March	581,855	\$3.65	\$ 2,124,188	598,670	\$0.87	\$ 519,690	520,013	\$2.01	\$ 1,047,273	\$ 1,566,963
April	517,623	\$3.65	\$ 1,889,661	552,483	\$0.87	\$ 479,632	478,545	\$2.01	\$ 963,849	\$ 1,443,480
May	583,015	\$3.65	\$ 2,128,822	599,180	\$0.87	\$ 520,221	514,974	\$2.01	\$ 1,037,334	\$ 1,557,555
June	753,700	\$3.65	\$ 2,751,943	762,929	\$0.87	\$ 662,346	649,051	\$2.01	\$ 1,307,248	\$ 1,969,594
July	751,871	\$3.65	\$ 2,745,414	778,480	\$0.87	\$ 675,910	658,764	\$2.01	\$ 1,326,965	\$ 2,002,875
August	730,350	\$3.65	\$ 2,666,764	729,189	\$0.87	\$ 633,052	620,331	\$2.01	\$ 1,249,398	\$ 1,882,450
September	783,523	\$3.65	\$ 2,860,788	834,723	\$0.87	\$ 724,741	724,891	\$2.01	\$ 1,460,266	\$ 2,185,008
October	551,578	\$3.66	\$ 2,016,433	568,140	\$0.87	\$ 493,742	493,187	\$2.02	\$ 994,761	\$ 1,488,502
November	547,208	\$1.91	\$ 1,042,972	581,276	\$0.99	\$ 576,054	497,457	\$3.36	\$ 1,671,279	\$ 2,247,333
December	590,985	\$5.01	\$ 2,960,168	615,658	\$0.77	\$ 476,144	532,526	\$0.97	\$ 518,731	\$ 994,874
Total	7,552,966	\$ 3.63	\$ 27,426,172	7,824,762	\$ 0.87	\$ 6,806,663	6,727,281	\$ 2.03	\$ 13,666,435	\$ 20,473,098
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 20,473,098

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	570,724	\$ 3.6100	\$ 2,060,314	599,963	\$ 0.9500	\$ 569,965	514,384	\$ 2.3400	\$ 1,203,659	\$ 1,773,623
February	566,516	\$ 3.6100	\$ 2,045,123	580,052	\$ 0.9500	\$ 551,049	499,139	\$ 2.3400	\$ 1,167,985	\$ 1,719,035
March	570,256	\$ 3.6100	\$ 2,058,624	587,020	\$ 0.9500	\$ 557,669	508,363	\$ 2.3400	\$ 1,189,569	\$ 1,747,238
April	507,236	\$ 3.6100	\$ 1,831,122	542,096	\$ 0.9500	\$ 514,991	468,158	\$ 2.3400	\$ 1,095,490	\$ 1,610,481
May	572,253	\$ 3.6100	\$ 2,065,833	588,418	\$ 0.9500	\$ 558,997	504,212	\$ 2.3400	\$ 1,179,856	\$ 1,738,853
June	739,531	\$ 3.6100	\$ 2,669,707	748,760	\$ 0.9500	\$ 711,322	634,882	\$ 2.3400	\$ 1,485,624	\$ 2,196,946
July	738,061	\$ 3.6100	\$ 2,664,400	764,670	\$ 0.9500	\$ 726,437	644,954	\$ 2.3400	\$ 1,509,192	\$ 2,235,629
August	716,788	\$ 3.6100	\$ 2,587,605	715,627	\$ 0.9500	\$ 679,846	606,769	\$ 2.3400	\$ 1,419,839	\$ 2,099,685
September	768,694	\$ 3.6100	\$ 2,774,985	819,894	\$ 0.9500	\$ 778,899	710,062	\$ 2.3400	\$ 1,661,545	\$ 2,440,444
October	546,552	\$ 3.6100	\$ 1,973,053	562,684	\$ 0.9500	\$ 534,550	487,731	\$ 2.3400	\$ 1,141,291	\$ 1,675,840
November	542,070	\$ 3.6100	\$ 1,956,873	576,138	\$ 0.9500	\$ 547,331	492,319	\$ 2.3400	\$ 1,152,026	\$ 1,699,358
December	586,000	\$ 3.6100	\$ 2,115,460	610,673	\$ 0.9500	\$ 580,139	527,541	\$ 2.3400	\$ 1,234,446	\$ 1,814,585
Total	7,424,681	\$ 3.61	\$ 26,803,098	7,695,995	\$ 0.95	\$ 7,311,195	6,598,514	\$ 2.34	\$ 15,440,523	\$ 22,751,718

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,130	\$ 3.1942	\$ 38,747	12,130	\$ 0.7710	\$ 9,352	12,130	\$ 1.7493	\$ 21,220	\$ 30,572
February	11,888	\$ 3.1942	\$ 37,974	11,888	\$ 0.7710	\$ 9,166	11,888	\$ 1.7493	\$ 20,796	\$ 29,962
March	11,599	\$ 3.1942	\$ 37,051	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,380	\$ 29,363
April	10,387	\$ 3.1942	\$ 33,177	10,387	\$ 0.7710	\$ 8,008	10,387	\$ 1.7493	\$ 18,170	\$ 26,178
May	10,762	\$ 3.1942	\$ 34,376	10,762	\$ 0.7710	\$ 8,297	10,762	\$ 1.7493	\$ 18,826	\$ 27,123
June	14,169	\$ 3.1942	\$ 45,260	14,169	\$ 0.7710	\$ 10,925	14,169	\$ 1.7493	\$ 24,786	\$ 35,711
July	13,810	\$ 3.1942	\$ 44,111	13,810	\$ 0.7710	\$ 10,647	13,810	\$ 1.7493	\$ 24,157	\$ 34,805
August	13,562	\$ 3.1942	\$ 43,320	13,562	\$ 0.7710	\$ 10,456	13,562	\$ 1.7493	\$ 23,724	\$ 34,181
September	14,829	\$ 3.1942	\$ 47,368	14,829	\$ 0.7710	\$ 11,433	14,829	\$ 1.7493	\$ 25,941	\$ 37,374
October	5,026	\$ 3.1942	\$ 16,053	5,456	\$ 0.7710	\$ 4,207	5,456	\$ 1.7493	\$ 9,544	\$ 13,751
November	5,138	\$ 3.1942	\$ 16,411	5,138	\$ 0.7710	\$ 3,961	5,138	\$ 1.7493	\$ 8,987	\$ 12,949
December	4,985	\$ 3.1942	\$ 15,923	4,985	\$ 0.7710	\$ 3,843	4,985	\$ 1.7493	\$ 8,720	\$ 12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$ 324,531

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	582,854	\$ 3.6013	\$ 2,099,060	612,093	\$ 0.9465	\$ 579,317	526,514	\$ 2.3264	\$ 1,224,878	\$ 1,804,196
February	578,404	\$ 3.6015	\$ 2,083,096	591,940	\$ 0.9464	\$ 560,215	511,027	\$ 2.3263	\$ 1,188,781	\$ 1,748,997
March	581,855	\$ 3.6017	\$ 2,095,675	598,670	\$ 0.9465	\$ 566,651	520,013	\$ 2.3268	\$ 1,209,950	\$ 1,776,601
April	517,623	\$ 3.6017	\$ 1,864,299	552,483	\$ 0.9466	\$ 522,999	478,545	\$ 2.3272	\$ 1,113,659	\$ 1,636,659
May	583,015	\$ 3.6023	\$ 2,100,209	599,180	\$ 0.9468	\$ 567,295	514,974	\$ 2.3277	\$ 1,198,682	\$ 1,765,977
June	753,700	\$ 3.6022	\$ 2,714,967	762,929	\$ 0.9467	\$ 722,247	649,051	\$ 2.3271	\$ 1,510,410	\$ 2,232,657
July	751,871	\$ 3.6024	\$ 2,708,511	778,480	\$ 0.9468	\$ 737,084	658,764	\$ 2.3276	\$ 1,533,350	\$ 2,270,434
August	730,350	\$ 3.6023	\$ 2,630,925	729,189	\$ 0.9467	\$ 690,302	620,331	\$ 2.3271	\$ 1,443,564	\$ 2,133,866
September	783,523	\$ 3.6021	\$ 2,822,353	834,723	\$ 0.9468	\$ 790,333	724,891	\$ 2.3279	\$ 1,687,486	\$ 2,477,819
October	551,578	\$ 3.6062	\$ 1,989,105	568,140	\$ 0.9483	\$ 538,756	493,187	\$ 2.3335	\$ 1,150,835	\$ 1,689,591
November	547,208	\$ 3.6061	\$ 1,973,284	581,276	\$ 0.9484	\$ 551,292	497,457	\$ 2.3339	\$ 1,161,014	\$ 1,712,306
December	590,985	\$ 3.6065	\$ 2,131,383	615,658	\$ 0.9486	\$ 583,983	532,526	\$ 2.3345	\$ 1,243,166	\$ 1,827,149
Total	7,552,966	\$ 3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281	\$ 2.33	\$ 15,665,775	\$ 23,076,250

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	23,076,250

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	570,724	\$ 3.6100	\$ 2,060,314	599,963	\$ 0.9500	\$ 569,965	514,384	\$ 2.3400	\$ 1,203,659	\$ 1,773,623
February	566,516	\$ 3.6100	\$ 2,045,123	580,052	\$ 0.9500	\$ 551,049	499,139	\$ 2.3400	\$ 1,167,985	\$ 1,719,035
March	570,256	\$ 3.6100	\$ 2,058,624	587,020	\$ 0.9500	\$ 557,669	508,363	\$ 2.3400	\$ 1,189,569	\$ 1,747,238
April	507,236	\$ 3.6100	\$ 1,831,122	542,096	\$ 0.9500	\$ 514,991	468,158	\$ 2.3400	\$ 1,095,490	\$ 1,610,481
May	572,253	\$ 3.6100	\$ 2,065,833	588,418	\$ 0.9500	\$ 558,997	504,212	\$ 2.3400	\$ 1,179,856	\$ 1,738,853
June	739,531	\$ 3.6100	\$ 2,669,707	748,760	\$ 0.9500	\$ 711,322	634,882	\$ 2.3400	\$ 1,485,624	\$ 2,196,946
July	738,061	\$ 3.6100	\$ 2,664,400	764,670	\$ 0.9500	\$ 728,437	644,954	\$ 2.3400	\$ 1,509,192	\$ 2,235,629
August	716,788	\$ 3.6100	\$ 2,587,605	715,627	\$ 0.9500	\$ 679,846	606,769	\$ 2.3400	\$ 1,419,839	\$ 2,099,685
September	768,694	\$ 3.6100	\$ 2,774,985	819,894	\$ 0.9500	\$ 778,899	710,062	\$ 2.3400	\$ 1,661,545	\$ 2,440,444
October	546,552	\$ 3.6100	\$ 1,973,053	562,684	\$ 0.9500	\$ 534,550	487,731	\$ 2.3400	\$ 1,141,291	\$ 1,675,840
November	542,070	\$ 3.6100	\$ 1,956,873	576,138	\$ 0.9500	\$ 547,331	492,319	\$ 2.3400	\$ 1,152,026	\$ 1,699,358
December	586,000	\$ 3.6100	\$ 2,115,460	610,673	\$ 0.9500	\$ 580,139	527,541	\$ 2.3400	\$ 1,234,446	\$ 1,814,585
Total	7,424,681	\$ 3.61	\$ 26,803,098	7,695,995	\$ 0.95	\$ 7,311,195	6,598,514	\$ 2.34	\$ 15,440,523	\$ 22,751,718

Hydro One										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,130	\$ 3.1942	\$ 38,747	12,130	\$ 0.7710	\$ 9,352	12,130	\$ 1.7493	\$ 21,220	\$ 30,572
February	11,888	\$ 3.1942	\$ 37,974	11,888	\$ 0.7710	\$ 9,166	11,888	\$ 1.7493	\$ 20,796	\$ 29,962
March	11,599	\$ 3.1942	\$ 37,051	11,650	\$ 0.7710	\$ 8,982	11,650	\$ 1.7493	\$ 20,380	\$ 29,363
April	10,387	\$ 3.1942	\$ 33,177	10,387	\$ 0.7710	\$ 8,008	10,387	\$ 1.7493	\$ 18,170	\$ 26,178
May	10,762	\$ 3.1942	\$ 34,376	10,762	\$ 0.7710	\$ 8,297	10,762	\$ 1.7493	\$ 18,826	\$ 27,123
June	14,169	\$ 3.1942	\$ 45,260	14,169	\$ 0.7710	\$ 10,925	14,169	\$ 1.7493	\$ 24,786	\$ 35,711
July	13,810	\$ 3.1942	\$ 44,111	13,810	\$ 0.7710	\$ 10,647	13,810	\$ 1.7493	\$ 24,157	\$ 34,805
August	13,562	\$ 3.1942	\$ 43,320	13,562	\$ 0.7710	\$ 10,456	13,562	\$ 1.7493	\$ 23,724	\$ 34,181
September	14,829	\$ 3.1942	\$ 47,368	14,829	\$ 0.7710	\$ 11,433	14,829	\$ 1.7493	\$ 25,941	\$ 37,374
October	5,026	\$ 3.1942	\$ 16,053	5,456	\$ 0.7710	\$ 4,207	5,456	\$ 1.7493	\$ 9,544	\$ 13,751
November	5,138	\$ 3.1942	\$ 16,411	5,138	\$ 0.7710	\$ 3,961	5,138	\$ 1.7493	\$ 8,987	\$ 12,949
December	4,985	\$ 3.1942	\$ 15,923	4,985	\$ 0.7710	\$ 3,843	4,985	\$ 1.7493	\$ 8,720	\$ 12,563
Total	128,285	\$ 3.19	\$ 409,769	128,767	\$ 0.77	\$ 99,279	128,767	\$ 1.75	\$ 225,252	\$ 324,531

Total										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	582,854	\$ 3.60	\$ 2,099,060	612,093	\$ 0.95	\$ 579,317	526,514	\$ 2.33	\$ 1,224,878	\$ 1,804,196
February	578,404	\$ 3.60	\$ 2,083,096	591,940	\$ 0.95	\$ 560,215	511,027	\$ 2.33	\$ 1,188,781	\$ 1,748,997
March	581,855	\$ 3.60	\$ 2,095,675	598,670	\$ 0.95	\$ 566,651	520,013	\$ 2.33	\$ 1,209,950	\$ 1,776,601
April	517,623	\$ 3.60	\$ 1,864,299	552,483	\$ 0.95	\$ 522,999	478,545	\$ 2.33	\$ 1,113,659	\$ 1,636,659
May	583,015	\$ 3.60	\$ 2,100,209	599,180	\$ 0.95	\$ 567,295	514,974	\$ 2.33	\$ 1,198,682	\$ 1,765,977
June	753,700	\$ 3.60	\$ 2,714,967	762,929	\$ 0.95	\$ 722,247	649,051	\$ 2.33	\$ 1,510,410	\$ 2,232,657
July	751,871	\$ 3.60	\$ 2,708,511	778,480	\$ 0.95	\$ 737,084	658,764	\$ 2.33	\$ 1,533,350	\$ 2,270,434
August	730,350	\$ 3.60	\$ 2,630,925	729,189	\$ 0.95	\$ 690,302	620,331	\$ 2.33	\$ 1,443,564	\$ 2,133,866
September	783,523	\$ 3.60	\$ 2,822,353	834,723	\$ 0.95	\$ 790,333	724,891	\$ 2.33	\$ 1,687,486	\$ 2,477,819
October	551,578	\$ 3.61	\$ 1,989,105	568,140	\$ 0.95	\$ 538,756	493,187	\$ 2.33	\$ 1,150,835	\$ 1,689,591
November	547,208	\$ 3.61	\$ 1,973,284	581,276	\$ 0.95	\$ 551,292	497,457	\$ 2.33	\$ 1,161,014	\$ 1,712,306
December	590,985	\$ 3.61	\$ 2,131,383	615,658	\$ 0.95	\$ 583,983	532,526	\$ 2.33	\$ 1,243,166	\$ 1,827,149
Total	7,552,966	\$ 3.60	\$ 27,212,868	7,824,762	\$ 0.95	\$ 7,410,475	6,727,281	\$ 2.33	\$ 15,665,775	\$ 23,076,250

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	23,076,250

INCENTIVE REGULATION MODEL FOR 2019 FILERS

to do: Adjust Emb. Distributor Rates

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074	1,282,281,067	0	9,488,880	34.0%	9,250,872	0.0072
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	345,637,384	0	2,281,207	8.2%	2,223,988	0.0064
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.5630	1,145,465,128	3,139,342	8,046,135	28.8%	7,844,315	2.4987
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8743	876,079,793	1,984,989	5,705,453	20.4%	5,562,344	2.8022
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.2532	366,955,302	653,806	2,126,962	7.6%	2,073,611	3.1716
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	6,175,445	0	40,758	0.1%	39,736	0.0064
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.1341	37,798,985	104,166	222,301	0.8%	216,725	2.0806
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8743	0	0	0	0.0%	0	2.8022
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	198,570	0	1,311	0.0%	1,278	0.0064

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0065	1,282,281,067	0	8,334,827	35.1%	8,090,175	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0055	345,637,384	0	1,901,006	8.0%	1,845,205	0.0053
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.1878	1,145,465,128	3,139,342	6,868,253	28.9%	6,666,650	2.1236
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3517	876,079,793	1,984,989	4,668,098	19.6%	4,531,076	2.2827
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.7181	366,955,302	653,806	1,777,110	7.5%	1,724,947	2.6383
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0055	6,175,445	0	33,965	0.1%	32,968	0.0053
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.8215	37,798,985	104,166	189,738	0.8%	184,169	1.7680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3517	0	0	0	0.0%	0	2.2827
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0055	198,570	0	1,092.13	0.0%	1,060	0.0053

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	1,282,281,067	0	9,250,872	34.0%	9,250,872	0.0072
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	345,637,384	0	2,223,988	8.2%	2,223,988	0.0064
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.4987	1,145,465,128	3,139,342	7,844,315	28.8%	7,844,315	2.4987
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8022	876,079,793	1,984,989	5,562,344	20.4%	5,562,344	2.8022
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	3.1716	366,955,302	653,806	2,073,611	7.6%	2,073,611	3.1716
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	6,175,445	0	39,736	0.1%	39,736	0.0064
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.0806	37,798,985	104,166	216,725	0.8%	216,725	2.0806
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.8022	0	0	0	0.0%	0	2.8022
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064	198,570	0	1,278	0.0%	1,278	0.0064

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,282,281,067	0	8,090,175	35.1%	8,090,175	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	345,637,384	0	1,845,205	8.0%	1,845,205	0.0053
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.1236	1,145,465,128	3,139,342	6,666,650	28.9%	6,666,650	2.1236
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2827	876,079,793	1,984,989	4,531,076	19.6%	4,531,076	2.2827
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.6383	366,955,302	653,806	1,724,947	7.5%	1,724,947	2.6383
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	6,175,445	0	32,968	0.1%	32,968	0.0053
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.7680	37,798,985	104,166	184,169	0.8%	184,169	1.7680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2827	0	0	0	0.0%	0	2.2827
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0053	198,570	0	1,060	0.0%	1,060	0.0053

INCENTIVE REGULATION MODEL FOR 2019 FILERS

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	140,979	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.90%	Billed kWh for Residential Class (approved in the last CoS)	1,308,264,983	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	1		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.92		0.0040		0.90%	24.23	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.35		0.0169		0.90%	25.58	0.0171
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	126.46		2.8642		0.90%	127.60	2.8900
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	1141.02		3.3250		0.90%	1,151.29	3.3549
LARGE USE SERVICE CLASSIFICATION	4748.01		2.5174		0.90%	4,790.74	2.5401
STANDBY POWER SERVICE CLASSIFICATION			1.6931		0.90%	0.00	1.7083
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.10		0.0200		0.90%	1.11	0.0202
STREET LIGHTING SERVICE CLASSIFICATION	2.32		11.6426		0.90%	2.34	11.7474
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4197.26				0.90%	4,235.04	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	104.91				0.90%	105.85	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	63.66				0.90%	64.23	0.0000
microFIT SERVICE CLASSIFICATION	5.40				0.90%	5.40	0.0000

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.9200	35,391,368	87.1%	12.9%	3.09	100.0%	24.01
Current Residential Variable Rate (inclusive of R/C adj.)	0.0040	5,233,060	12.9%			0.0%	0
		40,624,428					40,618,869

¹ These are the residential rates to which the Price Cap Index will be applied to.

INCENTIVE REGULATION MODEL FOR 2019 FILERS

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

INCENTIVE REGULATION MODEL FOR 2019 FILERS

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.38	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.41	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	2.04	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0463	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	76.77	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04	- effective until	31-Dec-19	A
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	67.87	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	1.70	- effective until	31-Dec-19	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

ENERGY FROM WASTE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

REGULATORY MODEL FOR 2019 FILING

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.23
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.38
Distribution Volumetric Rate	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.58
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order		
	\$	0.24
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.41
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kWh	0.0008
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order		
	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Alectra - Hydro One Brampton
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0016

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0003
\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.60
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.21
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	2.04
Distribution Volumetric Rate	\$/kW	2.8900
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3626)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4220)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0309
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0463

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Retail Transmission Rate - Network Service Rate	\$/kW	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,151.29
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	10.89
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	18.45
Distribution Volumetric Rate	\$/kW	3.3549
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4225)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0162

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0144)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4994)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0269
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0538
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the current date of the rate rider. In addition, this rate rider is applicable to all non-Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate order is applicable to all non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,790.74
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	45.33
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	76.77
Distribution Volumetric Rate	\$/kW	2.5401
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0000000
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.5520)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.6290)

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	0.00000000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	\$/kW	0.0527
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.0407
Retail Transmission Rate - Network Service Rate	\$/kW	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6383

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.11
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.01
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.00004)
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

Alectra - Hydro One Brampton
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.34
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	0.02
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	0.04
Distribution Volumetric Rate	\$/kW	11.7474
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.3219)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.4067)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kW	(0.0142)
rate order	\$/kW	0.1112
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$/kW	0.1882
Retail Transmission Rate - Network Service Rate	\$/kW	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7083
------------------------------	-------	--------

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,235.04
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	67.87
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2827

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.85
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	\$	1.70
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERGY FROM WASTE SERVICE CLASSIFICATION

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.23
----------------	----	-------

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

no rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra - Hydro One Brampton
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Disconnect/reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be

Alectra - Hydro One Brampton

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019
Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0016

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge,

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Alectra - Hydro One Brampton
Rates**

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Description	Effective until	Type	Customer	Billing Determinant	2018	2019
RESIDENTIAL						
Service Charge				\$	20.92	24.23
Distribution Volumetric Rate				\$/kWh	0.0040	0.0000
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	December 31, 2022	Rate Rider		\$	0.57	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh		(0.0000)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$		0.3800
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	0.23	0.23
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh		(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	0.27	
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0074	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0065	0.0063
GENERAL SERVICE LESS THAN 50 KW						
Service Charge				\$	25.35	25.58
Distribution Volumetric Rate				\$/kWh	0.0169	0.0171
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	December 31, 2022	Rate Rider		\$	0.57	0.57
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh		(0.0000)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$		0.4100
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh		0.0003
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	0.24	0.24
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kWh	0.0002	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh		(0.0010)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	0.40	
Retail Transmission Rate - Network Service Rate		Rate		\$/kWh	0.0066	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kWh	0.0055	0.0053
GENERAL SERVICE GREATER THAN 50 KW						
Service Charge				\$	126.46	127.60
Distribution Volumetric Rate				\$/kW	2.8642	2.8900
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0309
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	December 31, 2019	Rate Rider		\$/kW		(0.4220)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kW		(0.01435)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$		2.04000
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.04630
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	1.21	1.21
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kW	0.0273	0.0273
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kW	0.0055	0.0055
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	April 30, 2019	Rate Rider		\$/kW	(0.3626)	(0.3626)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers effective until April 30, 2019	April 30, 2019	Rate Rider	Class B	\$/kW	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kW	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	2.62	
Retail Transmission Rate - Network Service Rate		Rate		\$/kW	2.5630	2.4987
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate		\$/kW	2.1878	2.1236
GENERAL SERVICE GREATER THAN 700 KW						
Service Charge				\$	1,141.02	1,151.29
Distribution Volumetric Rate				\$/kW	3.3250	3.3549
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh		0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0269
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	December 31, 2019	Rate Rider		\$/kW		(0.4994)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kW		0.0162
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kW		(0.01440)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$		18.45000

Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW		0.05380
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$	10.89	10.89
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW	0.0317	0.0317
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider non-WMP	\$/kW	0.0067	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	April 30, 2019	Rate Rider	\$/kW	(0.4225)	(0.4225)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers	April 30, 2019	Rate Rider Class B	\$/kW	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider	\$/kW	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	28.1800	
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.8743	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.3517	2.2827
LARGE USE					
Service Charge		Rate	\$	4,748.01	4,790.74
Distribution Volumetric Rate		Rate	\$/kW	2.5174	2.5401
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider non-RPP	\$/kWh		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW		0.0527
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW		(0.6290)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider Class B	\$/kW		0.00000
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$		76.77000
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider	\$/kW		0.04070
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$	45.33	45.33
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider	\$/kW	0.0240	0.0240
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider non-RPP	\$/kWh	(0.0009)	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider	\$/kW	(0.5520)	(0.5520)
Rate Rider for Disposition of CBR Class B (2018) - Applicable only to Class B customers	April 30, 2019	Rate Rider Class B	\$/kW	0.0000	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)	April 30, 2019	Rate Rider	\$/kW	0.0000	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider	\$	#####	
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	3.2532	3.1716
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.7181	2.6383

UNMETERED SCATTERED LOAD					
Service Charge		Rate	\$	1.10	1.11
Distribution Volumetric Rate		Rate	\$/kWh	0.0200	0.0202
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh	(0.00004)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$	0.02000
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	0.00030
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	0.01
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	(0.0010)
Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider		\$/kWh	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	0.0400
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0066	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0055	0.0053
STREET LIGHTING					
Service Charge		Rate	\$	2.32	2.34
Distribution Volumetric Rate		Rate	\$/kW	11.6426	11.7474
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	(0.4067)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh	(0.01422)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$	0.04000
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	0.18820
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	0.0200
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$/kW	0.1112
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	(0.3219)
Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	April 30, 2019	Rate Rider		\$/kWh	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	0.0300
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.1341	2.0806
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	1.8215	1.7680
STANDBY POWER					
Distribution Volumetric Rate		Rate	\$/kW	1.6931	1.7083
EMBEDDED DISTRIBUTOR					
Service Charge		Rate	\$	4,197.26	4,235.04
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh	(0.00004)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$	67.87000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	(0.0009)
Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	18.72
Retail Transmission Rate - Network Service Rate		Rate	\$/kW	2.8743	2.8022
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kW	2.3517	2.2827
DISTRIBUTED GENERATION (DGEN)					
Service Charge		Rate	\$	104.91	105.85
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	December 31, 2019	Rate Rider	non-RPP	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until December 31, 2019 Applicable Only for Class B Customers	December 31, 2019	Rate Rider	Class B	\$/kWh	(0.00004)
Rate Rider for Disposition of Capitalization Policy (2019) - effective until December 31, 2019	December 31, 2019	Rate Rider		\$	1.70000
Rate Rider for Incremental Capital Module (ICM) - effective until the date of the next cost of service based rate order	next COS	Rate Rider		\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	April 30, 2019	Rate Rider	non-RPP	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	April 30, 2019	Rate Rider		\$/kWh	(0.0009)
Rate Rider for Disposition of CBR Class B (2018)	April 30, 2019	Rate Rider	Class B	\$/kWh	0.0000
Rate Rider for Recovery of 2018 Foregone Revenue - effective until December 31, 2018	December 31, 2018	Rate Rider		\$	0.47
Retail Transmission Rate - Network Service Rate		Rate	\$/kWh	0.0066	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		Rate	\$/kWh	0.0055	0.0053
ENERGY FROM WASTE					
Service Charge		Rate	\$	63.66	64.23
MICROFIT					
Service Charge		Rate	\$	5.40	5.40

INCENTIVE REGULATION MODEL FOR 2019 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/con nections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	2,000		N/A	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	182,500	500	DEMAND	
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	627,216	1,432	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	10,220,000	20,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	-	4,548	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	21,296	-	N/A	186
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0341	1.0341	2,787,508	7,922	DEMAND	20,614
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0247	1.0247	1,417,701	4,000	N/A	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341	156		N/A	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0341	1.0341			N/A	
RESIDENTIAL SERVICE CLASSIFICATION <i>(10th consum</i>	kWh	RPP	1.0341	1.0341	361		N/A	
RESIDENTIAL SERVICE CLASSIFICATION <i>(Retailer)</i>	kWh	on-RPP (Retailer)	1.0341	1.0341	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION <i>(Retailer)</i>	kWh	on-RPP (Retailer)	1.0341	1.0341	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0341	1.0341	150		N/A	1
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.57	2.3%	\$ (0.36)	-1.4%	\$ (0.67)	-1.8%	\$ (0.70)	-0.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.84	4.7%	\$ 0.36	0.6%	\$ (0.47)	-0.5%	\$ (0.49)	-0.2%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION - Non-RPP (C	kW	\$ 52.06	3.3%	\$ 4.83	0.4%	\$ (59.42)	-1.6%	\$ (67.42)	-0.2%
GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP	kW	\$ 158.92	2.7%	\$ 10.85	0.2%	\$ (191.20)	-1.6%	\$ (216.34)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,322.12	4.2%	\$ (10,257.88)	-22.9%	\$ (13,485.88)	-8.2%	\$ (15,239.33)	-1.0%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Oth	kWh	\$ 8.79	1.4%	\$ 7.94	1.3%	\$ (0.87)	-0.1%	\$ (1.27)	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,939.57	2.1%	\$ 2,113.79	1.5%	\$ 1,266.14	0.8%	\$ 1,430.46	0.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 86.93	2.0%	\$ 1,783.21	59.9%	\$ 1,218.81	5.1%	\$ 1,377.26	0.6%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION - Non-RPP	kWh	\$ 2.17	2.0%	\$ 2.16	2.0%	\$ 2.10	1.9%	\$ 2.37	1.7%
ENERGY FROM WASTE SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.57	0.9%	\$ 0.64	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.05	9.0%	\$ 1.60	6.6%	\$ 1.45	5.0%	\$ 1.52	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.04)	-0.2%	\$ (0.64)	-2.4%	\$ (0.95)	-2.6%	\$ (1.00)	-0.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RP	kWh	\$ 2.84	4.7%	\$ 2.76	4.3%	\$ 1.93	2.2%	\$ (12.67)	-3.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.07	1.6%	\$ (0.12)	-2.7%	\$ (0.18)	-2.9%	\$ (1.29)	-6.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.99	\$ 0.57	2.33%
Line Losses on Cost of Power	\$ 0.0820	26	\$ 2.10	\$ 0.0820	26	\$ 2.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	-\$ 0.0022	750	\$ (1.68)	\$ (0.93)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.34			\$ 25.98	\$ (0.36)	-1.37%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.12			\$ 36.45	\$ (0.67)	-1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	750	\$ 77.85	\$ 0.1038	750	\$ 77.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	750	\$ 77.85	\$ 0.1038	750	\$ 77.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.88			\$ 101.21	\$ (0.67)	-0.66%
HST	13%		\$ 13.25	13%		\$ 13.16	\$ (0.09)	-0.66%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 115.13			\$ 114.37	\$ (0.76)	-0.66%
8% Provincial Rebate	-8%		\$ (8.15)	-8%		\$ (8.10)	\$ 0.05	-0.66%
Total Bill on TOU			\$ 106.98			\$ 106.28	\$ (0.70)	-0.66%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0013	2000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.0820	68	\$ 5.59	\$ 0.0820	68	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0022	2,000	\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.35			\$ 64.71	\$ 0.36	0.56%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.38			\$ 88.91	\$ (0.47)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	2,000	\$ 207.60	\$ 0.1038	2,000	\$ 207.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	2,000	\$ 207.60	\$ 0.1038	2,000	\$ 207.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 261.67			\$ 261.21	\$ (0.47)	-0.18%
HST	13%		\$ 34.02	13%		\$ 33.96	\$ (0.06)	-0.18%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 295.69			\$ 295.16	\$ (0.53)	-0.18%
8% Provincial Rebate	-8%		\$ (20.93)	-8%		\$ (20.90)	\$ 0.04	-0.18%
Total Bill on TOU			\$ 274.76			\$ 274.27	\$ (0.49)	-0.18%
Total Bill on Non-RPP Avg. Price			\$ 305.29			\$ 304.83	\$ (0.47)	-0.15%
HST	13%		\$ 39.69	13%		\$ 39.63	\$ (0.06)	-0.15%
Provincial Rebate	-8%		\$ (24.42)	-8%		\$ (24.39)	\$ 0.04	-0.15%
Total Bill on Non-RPP Avg. Price			\$ 320.56			\$ 320.07	\$ (0.49)	-0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 305.29			\$ 304.83	\$ (0.47)	-0.15%
HST	13%		\$ 39.69	13%		\$ 39.63	\$ (0.06)	-0.15%
Provincial Rebate	-8%		\$ (24.42)	-8%		\$ (24.39)	\$ 0.04	-0.15%
Total Bill on Average IESO Wholesale Market Price			\$ 320.56			\$ 320.07	\$ (0.49)	-0.15%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 126.46	1	\$ 126.46	\$ 127.60	1	\$ 127.60	\$ 1.14	0.90%
Distribution Volumetric Rate	\$ 2.8642	500	\$ 1,432.10	\$ 2.8900	500	\$ 1,445.00	\$ 12.90	0.90%
Fixed Rate Riders	\$ 3.83	1	\$ 3.83	\$ 3.25	1	\$ 3.25	\$ (0.58)	-15.14%
Volumetric Rate Riders	\$ 0.0273	500	\$ 13.65	\$ 0.1045	500	\$ 52.25	\$ 38.60	282.78%
Sub-Total A (excluding pass through)			\$ 1,576.04			\$ 1,628.10	\$ 52.06	3.30%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3571	500	\$ (178.55)	-\$ 0.7801	500	\$ (390.03)	\$ (211.48)	118.44%
GA Rate Riders	-\$ 0.0009	182,500	\$ (164.25)	\$ 0.0003		\$ -	\$ 164.25	-100.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,233.24			\$ 1,238.08	\$ 4.83	0.39%
RTSR - Network	\$ 2.5630	500	\$ 1,281.50	\$ 2.4987	500	\$ 1,249.35	\$ (32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1878	500	\$ 1,093.90	\$ 2.1236	500	\$ 1,061.80	\$ (32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,608.64			\$ 3,549.23	\$ (59.42)	-1.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	188,723	\$ 679.40	\$ 0.0036	188,723	\$ 679.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	188,723	\$ 56.62	\$ 0.0003	188,723	\$ 56.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25		\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	122,670	\$ 7,973.56	\$ 0.0650	122,670	\$ 7,973.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	32,083	\$ 3,015.80	\$ 0.0940	32,083	\$ 3,015.80	\$ -	0.00%
TOU - On Peak	\$ 0.1320	33,970	\$ 4,484.06	\$ 0.1320	33,970	\$ 4,484.06	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	188,723	\$ 19,589.47	\$ 0.1038	188,723	\$ 19,589.47	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	188,723	\$ 20,778.43	\$ 0.1101	188,723	\$ 20,778.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19,818.33			\$ 19,758.66	\$ (59.67)	-0.30%
HST	13%		\$ 2,576.38	13%		\$ 2,568.63	\$ (7.76)	-0.30%
8% Provincial Rebate	-8%		\$ (1,585.47)	-8%		\$ (1,580.69)	\$ 4.77	-0.30%
Total Bill on TOU			\$ 20,809.25			\$ 20,746.60	\$ (62.65)	-0.30%
Total Bill on Non-RPP Avg. Price			\$ 23,934.38			\$ 23,874.72	\$ (59.67)	-0.25%
HST	13%		\$ 3,111.47	13%		\$ 3,103.71	\$ (7.76)	-0.25%
8% Provincial Rebate	-8%		\$ (1,914.75)	-8%		\$ (1,909.98)	\$ 4.77	-0.25%
Total Bill on Non-RPP Avg. Price			\$ 25,131.10			\$ 25,068.45	\$ (62.65)	-0.25%
Total Bill on Average IESO Wholesale Market Price			\$ 25,123.34			\$ 25,063.68	\$ (59.67)	-0.24%
HST	13%		\$ 3,266.03	13%		\$ 3,258.28	\$ (7.76)	-0.24%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 28,389.37			\$ 28,321.95	\$ (67.42)	-0.24%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 28,389.37			\$ 28,321.95	\$ (67.42)	-0.24%

Customer Class:	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 1,141.02	1	\$ 1,141.02	\$ 1,151.29	1	\$ 1,151.29	\$ 10.27	0.90%
Distribution Volumetric Rate	\$ 3.3250	1432	\$ 4,761.40	\$ 3.3549	1432	\$ 4,804.22	\$ 42.82	0.90%
Fixed Rate Riders	\$ 39.07	1	\$ 39.07	\$ 29.34	1	\$ 29.34	\$ (9.73)	-24.90%
Volumetric Rate Riders	\$ 0.0317	1432	\$ 45.39	\$ 0.1124	1432	\$ 160.96	\$ 115.56	254.57%
Sub-Total A (excluding pass through)			\$ 5,986.88			\$ 6,145.80	\$ 158.92	2.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.4158	1,432	\$ (595.43)	-\$ 0.9134	1,432	\$ (1,307.99)	\$ (712.56)	119.67%
GA Rate Riders	-\$ 0.0009	627,216	\$ (564.49)	\$ 0.0003	-	\$ -	\$ 564.49	-100.00%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,826.96			\$ 4,837.81	\$ 10.85	0.22%
RTSR - Network	\$ 2.8743	1,432	\$ 4,116.00	\$ 2.8022	1,432	\$ 4,012.75	\$ (103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	1,432	\$ 3,367.63	\$ 2.2827	1,432	\$ 3,268.83	\$ (98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,310.60			\$ 12,119.39	\$ (191.20)	-1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	648,604	\$ 2,334.97	\$ 0.0036	648,604	\$ 2,334.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	648,604	\$ 194.58	\$ 0.0003	648,604	\$ 194.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	-	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0650	421,593	\$ 27,403.52	\$ 0.0650	421,593	\$ 27,403.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	110,263	\$ 10,364.69	\$ 0.0940	110,263	\$ 10,364.69	\$ -	0.00%
TOU - On Peak	\$ 0.1320	116,749	\$ 15,410.83	\$ 0.1320	116,749	\$ 15,410.83	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	648,604	\$ 67,325.10	\$ 0.1038	648,604	\$ 67,325.10	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	648,604	\$ 71,411.31	\$ 0.1101	648,604	\$ 71,411.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68,019.45			\$ 67,827.99	\$ (191.45)	-0.28%
HST	13%		\$ 8,842.53	13%		\$ 8,817.64	\$ (24.89)	-0.28%
8% Provincial Rebate	-8%		\$ (5,441.56)	-8%		\$ (5,426.24)	\$ 15.32	-0.28%
Total Bill on TOU			\$ 71,420.42			\$ 71,219.39	\$ (201.03)	-0.28%
Total Bill on Non-RPP Avg. Price			\$ 82,165.50			\$ 81,974.05	\$ (191.45)	-0.23%
HST	13%		\$ 10,681.52	13%		\$ 10,656.63	\$ (24.89)	-0.23%
8% Provincial Rebate	-8%		\$ (6,573.24)	-8%		\$ (6,557.92)	\$ 15.32	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 86,273.78			\$ 86,072.75	\$ (201.03)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 86,251.71			\$ 86,060.26	\$ (191.45)	-0.22%
HST	13%		\$ 11,212.72	13%		\$ 11,187.83	\$ (24.89)	-0.22%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 97,464.43			\$ 97,248.09	\$ (216.34)	-0.22%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 97,464.43			\$ 97,248.09	\$ (216.34)	-0.22%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class A
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 4,748.01	1	\$ 4,748.01	\$ 4,790.74	1	\$ 4,790.74	\$ 42.73	0.90%
Distribution Volumetric Rate	\$ 2.5174	20000	\$ 50,348.00	\$ 2.5401	20000	\$ 50,802.00	\$ 454.00	0.90%
Fixed Rate Riders	\$ 164.71	1	\$ 164.71	\$ 122.10	1	\$ 122.10	\$ (42.61)	-25.87%
Volumetric Rate Riders	\$ 0.0240	20000	\$ 480.00	\$ 0.1174	20000	\$ 2,348.00	\$ 1,868.00	389.17%
Sub-Total A (excluding pass through)			\$ 55,740.72			\$ 58,062.84	\$ 2,322.12	4.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5520	20,000	\$ (11,040.00)	-\$ 1.1810	20,000	\$ (23,620.00)	\$ (12,580.00)	113.95%
GA Rate Riders	\$ -	10,220,000	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44,700.72			\$ 34,442.84	\$ (10,257.88)	-22.95%
RTSR - Network	\$ 3.2532	20,000	\$ 65,064.00	\$ 3.1716	20,000	\$ 63,432.00	\$ (1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7181	20,000	\$ 54,362.00	\$ 2.6383	20,000	\$ 52,766.00	\$ (1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164,126.72			\$ 150,640.84	\$ (13,485.88)	-8.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,368,190	\$ 37,325.48	\$ 0.0036	10,368,190	\$ 37,325.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,368,190	\$ 3,110.46	\$ 0.0003	10,368,190	\$ 3,110.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ -	1	\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	6,739,324	\$ 438,056.03	\$ 0.0650	6,739,324	\$ 438,056.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,762,592	\$ 165,683.68	\$ 0.0940	1,762,592	\$ 165,683.68	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,866,274	\$ 246,348.19	\$ 0.1320	1,866,274	\$ 246,348.19	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	10,368,190	\$ 1,076,218.12	\$ 0.1038	10,368,190	\$ 1,076,218.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ 0.1101	10,368,190	\$ 1,141,537.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,054,650.81			\$ 1,041,164.68	\$ (13,486.13)	-1.28%
HST	13%		\$ 137,104.61	13%		\$ 135,351.41	\$ (1,753.20)	-1.28%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 1,191,755.41			\$ 1,176,516.09	\$ (15,239.33)	-1.28%
8% Provincial Rebate	-8%		\$ (84,372.06)	-8%		\$ (83,293.17)	\$ 1,078.89	-1.28%
Total Bill on TOU			\$ 1,107,383.35			\$ 1,093,222.91	\$ (14,160.44)	-1.28%
Total Bill on Non-RPP Avg. Price			\$ 1,280,781.03			\$ 1,267,294.90	\$ (13,486.13)	-1.05%
HST	13%		\$ 166,501.53	13%		\$ 164,748.34	\$ (1,753.20)	-1.05%
Provincial Rebate	-8%		\$ (102,462.48)	-8%		\$ (101,383.59)	\$ 1,078.89	-1.05%
Total Bill on Non-RPP Avg. Price			\$ 1,344,820.08			\$ 1,330,659.65	\$ (14,160.44)	-1.05%
Total Bill on Average IESO Wholesale Market Price			\$ 1,346,100.63			\$ 1,332,614.50	\$ (13,486.13)	-1.00%
HST	13%		\$ 174,993.08	13%		\$ 173,239.89	\$ (1,753.20)	-1.00%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 1,521,093.71			\$ 1,505,854.39	\$ (15,239.33)	-1.00%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,521,093.71			\$ 1,505,854.39	\$ (15,239.33)	-1.00%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	21,296 kWh	
Demand	- kW	
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	186	\$ 204.60	\$ 1.11	186	\$ 206.46	\$ 1.86	0.91%
Distribution Volumetric Rate	\$ 0.0200	21296	\$ 425.92	\$ 0.0202	21296	\$ 430.18	\$ 4.26	1.00%
Fixed Rate Riders	\$ 0.05	186	\$ 9.30	\$ 0.03	186	\$ 5.58	\$ (3.72)	-40.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0005	21296	\$ 10.65	\$ 6.39	150.00%
Sub-Total A (excluding pass through)			\$ 644.08			\$ 652.87	\$ 8.79	1.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0010	21,296	\$ (21.30)	\$ 0.0022	21,296	\$ (47.70)	\$ (26.41)	124.00%
GA Rate Riders	-\$ 0.0009	21,296	\$ (19.17)	\$ 0.0003	21,296	\$ 6.39	\$ 25.56	-133.33%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 603.62			\$ 611.55	\$ 7.94	1.31%
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0064	22,022	\$ 140.94	\$ (4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	22,022	\$ 121.12	\$ 0.0053	22,022	\$ 116.72	\$ (4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 870.09			\$ 869.21	\$ (0.87)	-0.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500		\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	14,314	\$ 930.44	\$ 0.0650	14,314	\$ 930.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	3,744	\$ 351.91	\$ 0.0940	3,744	\$ 351.91	\$ -	0.00%
TOU - On Peak	\$ 0.1320	3,964	\$ 523.25	\$ 0.1320	3,964	\$ 523.25	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	22,022	\$ 2,285.90	\$ 0.1038	22,022	\$ 2,285.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	22,022	\$ 2,424.64	\$ 0.1101	22,022	\$ 2,424.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,761.82			\$ 2,760.70	\$ (1.12)	-0.04%
HST	13%		\$ 359.04	13%		\$ 358.89	\$ (0.15)	-0.04%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 3,120.86			\$ 3,119.59	\$ (1.27)	-0.04%
8% Provincial Rebate	-8%		\$ (220.95)	-8%		\$ (220.86)	\$ 0.09	-0.04%
Total Bill on TOU			\$ 2,899.91			\$ 2,898.73	\$ (1.18)	-0.04%
Total Bill on Non-RPP Avg. Price			\$ 3,242.13			\$ 3,241.00	\$ (1.12)	-0.03%
HST	13%		\$ 421.48	13%		\$ 421.33	\$ (0.15)	-0.03%
Provincial Rebate	-8%		\$ (259.37)	-8%		\$ (259.28)	\$ 0.09	-0.03%
Total Bill on Non-RPP Avg. Price			\$ 3,404.23			\$ 3,403.05	\$ (1.18)	-0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 3,380.87			\$ 3,379.74	\$ (1.12)	-0.03%
HST	13%		\$ 439.51	13%		\$ 439.37	\$ (0.15)	-0.03%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 3,820.38			\$ 3,819.11	\$ (1.27)	-0.03%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,820.38			\$ 3,819.11	\$ (1.27)	-0.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	2,787,508 kWh	
Demand	7,922 kW	
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	20,614	\$ 47,824.48	\$ 2.34	20,614	\$ 48,236.76	\$ 412.28	0.86%
Distribution Volumetric Rate	\$ 11.6426	7922	\$ 92,232.68	\$ 11.7474	7922	\$ 93,062.90	\$ 830.23	0.90%
Fixed Rate Riders	\$ 0.05	20,614	\$ 1,030.70	\$ 0.06	20,614	\$ 1,236.84	\$ 206.14	20.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 0.2994	7922	\$ 2,371.85	\$ 1,490.92	169.24%
Sub-Total A (excluding pass through)			\$ 141,968.78			\$ 144,908.35	\$ 2,939.57	2.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3219	7,922	\$ (2,550.09)	\$ 0.7428	7,922	\$ (5,884.62)	\$ (3,334.53)	130.76%
GA Rate Riders	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ 0.0003	-	\$ -	\$ 2,508.76	-100.00%
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	20,614	\$ -	\$ -	20,614	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 136,909.93			\$ 139,023.73	\$ 2,113.79	1.54%
RTSR - Network	\$ 2.1341	7,922	\$ 16,906.34	\$ 2.0806	7,922	\$ 16,482.51	\$ (423.83)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8215	7,922	\$ 14,429.92	\$ 1.7680	7,922	\$ 14,006.10	\$ (423.83)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168,246.20			\$ 169,512.34	\$ 1,266.14	0.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,882,562	\$ 10,377.22	\$ 0.0036	2,882,562	\$ 10,377.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,882,562	\$ 864.77	\$ 0.0003	2,882,562	\$ 864.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500		\$ -	\$ (0.25)	-100.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	1,873,665	\$ 121,788.25	\$ 0.0650	1,873,665	\$ 121,788.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	490,036	\$ 46,063.34	\$ 0.0940	490,036	\$ 46,063.34	\$ -	0.00%
TOU - On Peak	\$ 0.1320	518,861	\$ 68,489.67	\$ 0.1320	518,861	\$ 68,489.67	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	2,882,562	\$ 299,209.94	\$ 0.1038	2,882,562	\$ 299,209.94	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,882,562	\$ 317,370.08	\$ 0.1101	2,882,562	\$ 317,370.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 415,829.70			\$ 417,095.59	\$ 1,265.89	0.30%
HST	13%		\$ 54,057.86	13%		\$ 54,222.43	\$ 164.57	0.30%
Provincial Rebate	-8%		\$ (33,266.38)	-8%		\$ (33,367.65)	\$ (101.27)	0.30%
Total Bill on TOU			\$ 436,621.18			\$ 437,950.37	\$ 1,329.19	0.30%
Total Bill on Non-RPP Avg. Price			\$ 478,698.38			\$ 479,964.27	\$ 1,265.89	0.26%
HST	13%		\$ 62,230.79	13%		\$ 62,395.35	\$ 164.57	0.26%
Provincial Rebate	-8%		\$ (38,295.87)	-8%		\$ (38,397.14)	\$ (101.27)	0.26%
Total Bill on Non-RPP Avg. Price			\$ 502,633.30			\$ 503,962.48	\$ 1,329.19	0.26%
Total Bill on Average IESO Wholesale Market Price			\$ 496,858.52			\$ 498,124.41	\$ 1,265.89	0.25%
HST	13%		\$ 64,591.61	13%		\$ 64,756.17	\$ 164.57	0.25%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 561,450.13			\$ 562,880.58	\$ 1,430.46	0.25%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 561,450.13			\$ 562,880.58	\$ 1,430.46	0.25%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,197.26	1	\$ 4,197.26	\$ 4,235.04	1	\$ 4,235.04	\$ 37.78	0.90%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ 58.79	1	\$ 58.79	\$ 107.94	1	\$ 107.94	\$ 49.15	83.60%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,256.05			\$ 4,342.98	\$ 86.93	2.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0009	4,000	\$ (3.60)	\$ 0.0021	4,000	\$ (8.56)	\$ (4.96)	137.78%
GA Rate Riders	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ 0.0003	1,417,701	\$ 425.31	\$ 1,701.24	-133.33%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,976.52			\$ 4,759.73	\$ 1,783.21	59.91%
RTSR - Network	\$ 2.8743	4,000	\$ 11,497.20	\$ 2.8022	4,000	\$ 11,208.80	\$ (288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	4,000	\$ 9,406.80	\$ 2.2827	4,000	\$ 9,130.80	\$ (276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,880.52			\$ 25,099.33	\$ 1,218.81	5.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,452,718	\$ 5,229.79	\$ 0.0036	1,452,718	\$ 5,229.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,452,718	\$ 435.82	\$ 0.0003	1,452,718	\$ 435.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	944,267	\$ 61,377.34	\$ 0.0650	944,267	\$ 61,377.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	246,962	\$ 23,214.44	\$ 0.0940	246,962	\$ 23,214.44	\$ -	0.00%
TOU - On Peak	\$ 0.1320	261,489	\$ 34,516.58	\$ 0.1320	261,489	\$ 34,516.58	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	1,452,718	\$ 150,792.15	\$ 0.1038	1,452,718	\$ 150,792.15	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,452,718	\$ 159,944.28	\$ 0.1101	1,452,718	\$ 159,944.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 148,654.74			\$ 149,873.55	\$ 1,218.81	0.82%
HST	13%		\$ 19,325.12	13%		\$ 19,483.56	\$ 158.45	0.82%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 167,979.85			\$ 169,357.11	\$ 1,377.26	0.82%
8% Provincial Rebate	-8%		\$ (11,892.38)	-8%		\$ (11,989.88)	\$ (97.50)	0.82%
Total Bill on TOU			\$ 156,087.47			\$ 157,367.23	\$ 1,279.75	0.82%
Total Bill on Non-RPP Avg. Price			\$ 180,338.52			\$ 181,557.33	\$ 1,218.81	0.68%
HST	13%		\$ 23,444.01	13%		\$ 23,602.45	\$ 158.45	0.68%
Provincial Rebate	-8%		\$ (14,427.08)	-8%		\$ (14,524.59)	\$ (97.50)	0.68%
Total Bill on Non-RPP Avg. Price			\$ 189,355.45			\$ 190,635.20	\$ 1,279.75	0.68%
Total Bill on Average IESO Wholesale Market Price			\$ 189,490.65			\$ 190,709.46	\$ 1,218.81	0.64%
HST	13%		\$ 24,633.78	13%		\$ 24,792.23	\$ 158.45	0.64%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 214,124.43			\$ 215,501.69	\$ 1,377.26	0.64%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 214,124.43			\$ 215,501.69	\$ 1,377.26	0.64%

Customer Class:	DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.91	1	\$ 104.91	\$ 105.85	1	\$ 105.85	\$ 0.94	0.90%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Fixed Rate Riders	\$ 1.47	1	\$ 1.47	\$ 2.70	1	\$ 2.70	\$ 1.23	83.67%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 106.38			\$ 108.55	\$ 2.17	2.04%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.59	\$ 0.1101	5	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	156	\$ (0.14)	-\$ 0.0021	156	\$ (0.33)	\$ (0.19)	137.78%
GA Rate Riders	-\$ 0.0009	156	\$ (0.14)	\$ 0.0003	156	\$ 0.05	\$ 0.19	-133.33%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 106.68			\$ 108.85	\$ 2.16	2.03%
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0064	161	\$ 1.03	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	161	\$ 0.89	\$ 0.0053	161	\$ 0.85	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.64			\$ 110.74	\$ 2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$ 0.58	\$ 0.0036	161	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$ 0.05	\$ 0.0003	161	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	101	\$ 6.59	\$ 0.0650	101	\$ 6.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	27	\$ 2.49	\$ 0.0940	27	\$ 2.49	\$ -	0.00%
TOU - On Peak	\$ 0.1320	28	\$ 3.71	\$ 0.1320	28	\$ 3.71	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	156	\$ 16.19	\$ 0.1038	156	\$ 16.19	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	156	\$ 17.18	\$ 0.1101	156	\$ 17.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.06			\$ 124.16	\$ 2.10	1.72%
HST	13%		\$ 15.87	13%		\$ 16.14	\$ 0.27	1.72%
Provincial Rebate	-8%		\$ (9.76)	-8%		\$ (9.93)	\$ (0.17)	1.72%
Total Bill on TOU			\$ 128.16			\$ 130.36	\$ 2.20	1.72%
Total Bill on Non-RPP Avg. Price			\$ 125.46			\$ 127.56	\$ 2.10	1.67%
HST	13%		\$ 16.31	13%		\$ 16.58	\$ 0.27	1.67%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 141.77			\$ 144.14	\$ 2.37	1.67%
8% Provincial Rebate	-8%		\$ (10.04)	-8%		\$ (10.20)	\$ (0.17)	1.67%
Total Bill on Non-RPP Avg. Price			\$ 131.73			\$ 133.94	\$ 2.20	1.67%
Total Bill on Average IESO Wholesale Market Price			\$ 126.44			\$ 128.54	\$ 2.10	1.66%
HST	13%		\$ 16.44	13%		\$ 16.71	\$ 0.27	1.66%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 142.88			\$ 145.25	\$ 2.37	1.66%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 142.88			\$ 145.25	\$ 2.37	1.66%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.66	1	\$ 63.66	\$ 64.23	1	\$ 64.23	\$ 0.57	0.90%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Line Losses on Cost of Power	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	-	\$ -	\$ 0.0650	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.0940	-	\$ -	\$ 0.0940	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1038	-	\$ -	\$ 0.1038	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1101	-	\$ -	\$ 0.1101	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Provincial Rebate	-8%		\$ (5.09)	-8%		\$ (5.14)	\$ (0.05)	0.90%
Total Bill on TOU			\$ 66.84			\$ 67.44	\$ 0.60	0.90%
Total Bill on Non-RPP Avg. Price			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 71.94			\$ 72.58	\$ 0.64	0.90%
8% Provincial Rebate	-8%		\$ (5.09)	-8%		\$ (5.14)	\$ (0.05)	0.90%
Total Bill on Non-RPP Avg. Price			\$ 66.84			\$ 67.44	\$ 0.60	0.90%
Total Bill on Average IESO Wholesale Market Price			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
Total Bill on Average IESO WMP (before 8% Provincial Rebate)			\$ 71.94			\$ 72.58	\$ 0.64	0.90%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 71.94			\$ 72.58	\$ 0.64	0.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	10th Percentile
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	361.28	\$ 1.45	\$ -	361.28	\$ -	\$ (1.45)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	361.28	\$ -	\$ 0.0002	361.28	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 22.87			\$ 24.91	\$ 2.05	8.95%
Line Losses on Cost of Power	\$ 0.0820	12	\$ 1.01	\$ 0.0820	12	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	361	\$ (0.36)	-\$ 0.0022	361	\$ (0.81)	\$ (0.45)	124.00%
GA Rate Riders	-\$ 0.0009		\$ -	-\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.08			\$ 25.68	\$ 1.60	6.64%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0072	374	\$ 2.69	\$ (0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	374	\$ 2.43	\$ 0.0063	374	\$ 2.35	\$ (0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.28			\$ 30.73	\$ 1.45	4.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	61	\$ 5.77	\$ 0.0940	61	\$ 5.77	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	361	\$ 37.50	\$ 0.1038	361	\$ 37.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	361	\$ 37.50	\$ 0.1038	361	\$ 37.50	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.61			\$ 62.06	\$ 1.45	2.39%
HST	13%		\$ 7.88	13%		\$ 8.07	\$ 0.19	2.39%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 68.48			\$ 70.12	\$ 1.64	2.39%
8% Provincial Rebate	-8%		\$ (4.85)	-8%		\$ (4.96)	\$ (0.12)	2.39%
Total Bill on TOU			\$ 63.64			\$ 65.16	\$ 1.52	2.39%
Total Bill on Non-RPP Avg. Price			\$ 68.48			\$ 69.93	\$ 1.45	2.12%
HST	13%		\$ 8.90	13%		\$ 9.09	\$ 0.19	2.12%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 77.39			\$ 79.03	\$ 1.64	2.12%
8% Provincial Rebate	-8%		\$ (5.48)	-8%		\$ (5.59)	\$ (0.12)	2.12%
Total Bill on Non-RPP Avg. Price			\$ 71.91			\$ 73.43	\$ 1.52	2.12%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ -	1	\$ -	\$ (0.50)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.38	\$ (0.04)	-0.16%
Line Losses on Cost of Power	\$ 0.1101	26	\$ 2.82	\$ 0.1101	26	\$ 2.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	-\$ 0.0022	750	\$ (1.68)	\$ (0.93)	124.00%
GA Rate Riders	-\$ 0.0009	750	\$ (0.68)	\$ 0.0003	750	\$ 0.23	\$ 0.90	-133.33%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ -	1	\$ -	\$ (0.57)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.38			\$ 25.74	\$ (0.64)	-2.43%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.16			\$ 36.21	\$ (0.95)	-2.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 101.68			\$ 100.73	\$ (0.95)	-0.93%
HST	13%		\$ 13.22	13%		\$ 13.09	\$ (0.12)	-0.77%
Provincial Rebate	-8%		\$ (8.13)	-8%		\$ (8.06)	\$ 0.08	-0.93%
Total Bill on TOU			\$ 106.76			\$ 105.76	\$ (1.00)	-0.93%
Total Bill on Non-RPP Avg. Price			\$ 122.76			\$ 121.81	\$ (0.95)	-0.77%
HST	13%		\$ 15.96	13%		\$ 15.84	\$ (0.12)	-0.77%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 138.72			\$ 137.65	\$ (1.07)	-0.77%
8% Provincial Rebate	-8%		\$ (9.82)	-8%		\$ (9.74)	\$ 0.08	-0.77%
Total Bill on Non-RPP Avg. Price			\$ 128.90			\$ 127.90	\$ (1.00)	-0.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0013	2000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.1101	68	\$ 7.51	\$ 0.1101	68	\$ 7.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0022	2,000	\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders	-\$ 0.0009	2,000	\$ (1.80)	\$ 0.0003	2,000	\$ 0.60	\$ 2.40	-133.33%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.47			\$ 67.23	\$ 2.76	4.28%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.49			\$ 91.43	\$ 1.93	2.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ -	2,000	\$ -	\$ (14.00)	-100.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 275.54			\$ 263.47	\$ (12.07)	-4.38%
HST	13%		\$ 35.82	13%		\$ 34.25	\$ (1.57)	-4.38%
Provincial Rebate	-8%		\$ (22.04)	-8%		\$ (21.08)	\$ 0.97	-4.38%
Total Bill on TOU			\$ 289.32			\$ 276.65	\$ (12.67)	-4.38%
Total Bill on Non-RPP Avg. Price			\$ 331.76			\$ 319.69	\$ (12.07)	-3.64%
HST	13%		\$ 43.13	13%		\$ 41.56	\$ (1.57)	-3.64%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 374.89			\$ 361.25	\$ (13.64)	-3.64%
8% Provincial Rebate	-8%		\$ (26.54)	-8%		\$ (25.58)	\$ 0.97	-3.64%
Total Bill on Non-RPP Avg. Price			\$ 348.35			\$ 335.68	\$ (12.67)	-3.64%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	1	\$ 1.10	\$ 1.11	1	\$ 1.11	\$ 0.01	0.91%
Distribution Volumetric Rate	\$ 0.0200	150	\$ 3.00	\$ 0.0202	150	\$ 3.03	\$ 0.03	1.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.03	1	\$ 0.03	\$ (0.02)	-40.00%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
Sub-Total A (excluding pass through)			\$ 4.18			\$ 4.25	\$ 0.07	1.56%
Line Losses on Cost of Power	\$ 0.0820	5	\$ 0.42	\$ 0.0820	5	\$ 0.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	150	\$ (0.15)	-\$ 0.0022	150	\$ (0.34)	\$ (0.19)	124.00%
GA Rate Riders	-\$ 0.0009		\$ -	-\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.45			\$ 4.33	\$ (0.12)	-2.72%
RTSR - Network	\$ 0.0066	155	\$ 1.02	\$ 0.0064	155	\$ 0.99	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	155	\$ 0.85	\$ 0.0053	155	\$ 0.82	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.33			\$ 6.14	\$ (0.18)	-2.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	155	\$ 0.56	\$ 0.0036	155	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	155	\$ 0.05	\$ 0.0003	155	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ -	150	\$ -	\$ (1.05)	-100.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	26	\$ 2.40	\$ 0.0940	26	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1038	150	\$ 15.57	\$ 0.1038	150	\$ 15.57	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1038	150	\$ 15.57	\$ 0.1038	150	\$ 15.57	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.53			\$ 19.30	\$ (1.23)	-6.01%
HST	13%		\$ 2.67	13%		\$ 2.51	\$ (0.16)	-6.01%
Total Bill on TOU (before 8% Provincial Rebate)			\$ 23.20			\$ 21.81	\$ (1.39)	-6.01%
8% Provincial Rebate	-8%		\$ (1.64)	-8%		\$ (1.54)	\$ 0.10	-6.01%
Total Bill on TOU			\$ 21.56			\$ 20.26	\$ (1.29)	-6.01%
Total Bill on Non-RPP Avg. Price			\$ 23.80			\$ 22.57	\$ (1.23)	-5.18%
HST	13%		\$ 3.09	13%		\$ 2.93	\$ (0.16)	-5.18%
Total Bill on Non-RPP Avg. Price (before 8% Provincial Rebate)			\$ 26.90			\$ 25.50	\$ (1.39)	-5.18%
8% Provincial Rebate	-8%		\$ (1.90)	-8%		\$ (1.81)	\$ 0.10	-5.18%
Total Bill on Non-RPP Avg. Price			\$ 24.99			\$ 23.70	\$ (1.29)	-5.18%

Brampton Rate Zone

Distribution Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2019 vs. 2018	
			\$	%
Residential	kWh	750	\$ 0.57	2.3%
GS<50	kWh	2,000	\$ 2.84	4.7%
GS 50-699 kW	kW	500	\$ 52.06	3.3%
GS 700-4,999 kW	kW	1,432	\$ 158.92	2.7%
Large User	kW	20,000	\$ 2,322.12	4.2%
Street Lighting	kV	4,000	\$ 2,939.57	2.1%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Distribution Bill and All Rate Rider Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2019 vs. 2018	
			\$	%
Residential	kWh	750	\$ (0.36)	(1.4)%
GS<50	kWh	2,000	\$ 0.36	0.6%
GS 50-699 kW	kW	500	\$ 4.83	0.4%
GS 700-4,999 kW	kW	1,432	\$ 10.85	0.2%
Large User	kW	20,000	\$ (10,257.88)	(22.9)%
Street Lighting	kV	4,000	\$ 2,113.79	1.5%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts				
Customer Class	Billing Units	Average Monthly Volume	2019 vs. 2018	
			\$	%
Residential	kWh	750	\$ (0.67)	(0.7)%
GS<50	kWh	2,000	\$ (0.47)	(0.2)%
GS 50-699 kW	kW	500	\$ (59.67)	(0.2)%
GS 700-4,999 kW	kW	1,432	\$ (191.45)	(0.2)%
Large User	kW	20,000	\$ (13,486.13)	(1.0)%
Street Lighting	kV	4,000	\$ 1,265.89	0.3%

Table excludes the impact of HST (13%) & Provincial Rebate (8%)

Total Bill Impacts including HST				
Customer Class	Billing Units	Average Monthly Volume	2019 vs. 2018 after 8% rebate	
			\$	%
Residential	kWh	750	\$ (0.70)	(0.7)%
GS<50	kWh	2,000	\$ (0.49)	(0.2)%
GS 50-699 kW	kW	500	\$ (67.42)	(0.2)%
GS 700-4,999 kW	kW	1,432	\$ (216.34)	(0.2)%
Large User	kW	20,000	\$ (15,239.33)	(1.0)%
Street Lighting	kV	4,000	\$ 1,430.46	0.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	331	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	331	\$ 1.32	\$ -	331	\$ -	\$ (1.32)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	331	\$ -	\$ 0.0002	331	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 22.74			\$ 24.91	\$ 2.16	9.51%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.93	\$ 0.0820	11	\$ 0.93	\$ (0.00)	-0.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	331	\$ (0.33)	\$ 0.00224	331	\$ (0.74)	\$ (0.41)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.91			\$ 25.66	\$ 1.75	7.32%
RTSR - Network	\$ 0.0074	342	\$ 2.53	\$ 0.0072	342	\$ 2.46	\$ (0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	342	\$ 2.22	\$ 0.0063	342	\$ 2.16	\$ (0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.67			\$ 30.28	\$ 1.61	5.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	342	\$ 1.23	\$ 0.0036	342	\$ 1.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	342	\$ 0.10	\$ 0.0003	342	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	215	\$ 13.98	\$ 0.0650	215	\$ 13.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.35	\$ 0.0940	56	\$ 5.29	\$ (0.06)	-1.05%
TOU - On Peak	\$ 0.1320	60	\$ 7.86	\$ 0.1320	60	\$ 7.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.45			\$ 59.00	\$ 1.56	2.71%
HST	13%		\$ 7.47	13%		\$ 7.67	\$ 0.20	2.71%
8% Provincial Rebate	-8%		\$ (4.60)	-8%		\$ (4.72)	\$ (0.12)	2.71%
Total Bill on TOU			\$ 60.32			\$ 61.95	\$ 1.63	2.71%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0013	2000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.0822	68	\$ 5.60	\$ 0.0820	68	\$ 5.59	\$ (0.01)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.00224	2,000	\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.36			\$ 64.71	\$ 0.35	0.54%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.39			\$ 88.91	\$ (0.48)	-0.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		2,000	\$ -	\$ (14.00)	-100.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0940	340	\$ 31.96	\$ (0.34)	-1.05%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 276.02			\$ 261.21	\$ (14.82)	-5.37%
HST	13%		\$ 35.88	13%		\$ 33.96	\$ (1.93)	-5.37%
8% Provincial Rebate	-8%		\$ (22.08)	-8%		\$ (20.90)	\$ 1.19	-5.37%
Total Bill on TOU			\$ 289.83			\$ 274.27	\$ (15.56)	-5.37%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 126.46	1	\$ 126.46	\$ 127.60	1	\$ 127.60	\$ 1.14	0.90%
Distribution Volumetric Rate	\$ 2.8642	500	\$ 1,432.10	\$ 2.8900	500	\$ 1,445.00	\$ 12.90	0.90%
Fixed Rate Riders	\$ 3.83	1	\$ 3.83	\$ 3.25	1	\$ 3.25	\$ (0.58)	-15.14%
Volumetric Rate Riders	\$ 0.0273	500	\$ 13.65	\$ 0.1045	500	\$ 52.25	\$ 38.60	282.78%
Sub-Total A (excluding pass through)			\$ 1,576.04			\$ 1,628.10	\$ 52.06	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3571	500	\$ (178.55)	-\$ 0.78005	500	\$ (390.03)	\$ (211.48)	118.44%
GA Rate Riders	-\$ 0.0009	182,500	\$ (164.25)	\$ 0.0003	182,500	\$ 54.75	\$ 219.00	-133.33%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,233.24			\$ 1,292.83	\$ 59.58	4.83%
RTSR - Network	\$ 2.5630	500	\$ 1,281.50	\$ 2.4987	500	\$ 1,249.35	\$ (32.15)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1878	500	\$ 1,093.90	\$ 2.1236	500	\$ 1,061.80	\$ (32.10)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,608.64			\$ 3,603.98	\$ (4.66)	-0.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	188,723	\$ 679.40	\$ 0.0036	188,723	\$ 679.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	188,723	\$ 56.62	\$ 0.0003	188,723	\$ 56.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$ 1,277.50		182,500	\$ -	\$ (1,277.50)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	188,723	\$ 20,023.54	\$ 0.1061	188,723	\$ 20,023.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,645.70			\$ 24,363.53	\$ (1,282.17)	-5.00%
HST	13%		\$ 3,333.94	13%		\$ 3,167.26	\$ (166.68)	-5.00%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 28,979.64			\$ 27,530.79	\$ (1,448.85)	-5.00%

Customer Class:	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,141.02	1	\$ 1,141.02	\$ 1,151.29	1	\$ 1,151.29	\$ 10.27	0.90%
Distribution Volumetric Rate	\$ 3.3250	1432	\$ 4,761.40	\$ 3.3549	1432	\$ 4,804.22	\$ 42.82	0.90%
Fixed Rate Riders	\$ 39.07	1	\$ 39.07	\$ 29.34	1	\$ 29.34	\$ (9.73)	-24.90%
Volumetric Rate Riders	\$ 0.0317	1432	\$ 45.39	\$ 0.1124	1432	\$ 160.96	\$ 115.56	254.57%
Sub-Total A (excluding pass through)			\$ 5,986.88			\$ 6,145.80	\$ 158.92	2.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.4158	1,432	\$ (595.43)	-\$ 0.91340	1,432	\$ (1,307.99)	\$ (712.56)	119.67%
GA Rate Riders	-\$ 0.0009	627,216	\$ (564.49)	\$ 0.0003	627,216	\$ 188.16	\$ 752.66	-133.33%
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,826.96			\$ 5,025.98	\$ 199.02	4.12%
RTSR - Network	\$ 2.8743	1,432	\$ 4,116.00	\$ 2.8022	1,432	\$ 4,012.75	\$ (103.25)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	1,432	\$ 3,367.63	\$ 2.2827	1,432	\$ 3,268.83	\$ (98.81)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,310.60			\$ 12,307.56	\$ (3.04)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	648,604	\$ 2,334.97	\$ 0.0036	648,604	\$ 2,334.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	648,604	\$ 194.58	\$ 0.0003	648,604	\$ 194.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	-	\$ -	\$ 0.25	-	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	627,216	\$ 4,390.51		627,216	\$ -	\$ (4,390.51)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	648,604	\$ 68,816.89	\$ 0.1061	648,604	\$ 68,816.89	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 88,047.56			\$ 83,654.00	\$ (4,393.55)	-4.99%
HST	13%		\$ 11,446.18	13%		\$ 10,875.02	\$ (571.16)	-4.99%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 99,493.74			\$ 94,529.02	\$ (4,964.71)	-4.99%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class A
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,748.01	1	\$ 4,748.01	\$ 4,790.74	1	\$ 4,790.74	\$ 42.73	0.90%
Distribution Volumetric Rate	\$ 2.5174	20000	\$ 50,348.00	\$ 2.5401	20000	\$ 50,802.00	\$ 454.00	0.90%
Fixed Rate Riders	\$ 164.71	1	\$ 164.71	\$ 122.10	1	\$ 122.10	\$ (42.61)	-25.87%
Volumetric Rate Riders	\$ 0.0240	20000	\$ 480.00	\$ 0.1174	20000	\$ 2,348.00	\$ 1,868.00	389.17%
Sub-Total A (excluding pass through)			\$ 55,740.72			\$ 58,062.84	\$ 2,322.12	4.17%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5520	20,000	\$ (11,040.00)	-\$ 1.18100	20,000	\$ (23,620.00)	\$ (12,580.00)	113.95%
GA Rate Riders	-\$ 0.0009	10,220,000	\$ (9,198.00)	-\$ 0.0009	10,220,000	\$ (9,198.00)	\$ -	0.00%
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35,502.72			\$ 25,244.84	\$ (10,257.88)	-28.89%
RTSR - Network	\$ 3.2532	20,000	\$ 65,064.00	\$ 3.1716	20,000	\$ 63,432.00	\$ (1,632.00)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7181	20,000	\$ 54,362.00	\$ 2.6383	20,000	\$ 52,766.00	\$ (1,596.00)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 154,928.72			\$ 141,442.84	\$ (13,485.88)	-8.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,368,190	\$ 37,325.48	\$ 0.0036	10,368,190	\$ 37,325.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,368,190	\$ 3,110.46	\$ 0.0003	10,368,190	\$ 3,110.46	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	10,220,000	\$ 71,540.00		10,220,000	\$ -	\$ (71,540.00)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	10,368,190	\$ 1,100,064.96	\$ 0.1061	10,368,190	\$ 1,100,064.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,366,969.62			\$ 1,281,943.74	\$ (85,025.88)	-6.22%
HST	13%		\$ 177,706.05	13%		\$ 166,652.69	\$ (11,053.36)	-6.22%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,544,675.67			\$ 1,448,596.43	\$ (96,079.24)	-6.22%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	186	\$ 204.60	\$ 1.11	186	\$ 206.46	\$ 1.86	0.91%
Distribution Volumetric Rate	\$ 0.0200	21296	\$ 425.92	\$ 0.0202	21296	\$ 430.18	\$ 4.26	1.00%
Fixed Rate Riders	\$ 0.05	186	\$ 9.30	\$ 0.03	186	\$ 5.58	\$ (3.72)	-40.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0005	21296	\$ 10.65	\$ 6.39	150.00%
Sub-Total A (excluding pass through)			\$ 644.08			\$ 652.87	\$ 8.79	1.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	21,296	\$ (21.30)	-\$ 0.00224	21,296	\$ (47.70)	\$ (26.41)	124.00%
GA Rate Riders	-\$ 0.0009	21,296	\$ (19.17)	\$ -	21,296	\$ -	\$ 19.17	-100.00%
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 603.62			\$ 605.16	\$ 1.55	0.26%
RTSR - Network	\$ 0.0066	22,022	\$ 145.35	\$ 0.0064	22,022	\$ 140.94	\$ (4.40)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	22,022	\$ 121.12	\$ 0.0053	22,022	\$ 116.72	\$ (4.40)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 870.09			\$ 862.82	\$ (7.26)	-0.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	22,022	\$ 79.28	\$ 0.0036	22,022	\$ 79.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	22,022	\$ 6.61	\$ 0.0003	22,022	\$ 6.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	-	\$ -	\$ 0.25	-	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	21,296	\$ 149.07		21,296	\$ -	\$ (149.07)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	22,022	\$ 2,336.55	\$ 0.1061	22,022	\$ 2,336.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,441.60			\$ 3,285.27	\$ (156.33)	-4.54%
HST	13%		\$ 447.41	13%		\$ 427.08	\$ (20.32)	-4.54%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,889.01			\$ 3,712.35	\$ (176.66)	-4.54%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	20,614	\$ 47,824.48	\$ 2.34	20,614	\$ 48,236.76	\$ 412.28	0.86%
Distribution Volumetric Rate	\$ 11.6426	7922	\$ 92,232.68	\$ 11.7474	7922	\$ 93,062.90	\$ 830.23	0.90%
Fixed Rate Riders	\$ 0.05	20,614	\$ 1,030.70	\$ 0.06	20,614	\$ 1,236.84	\$ 206.14	20.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 0.2994	7922	\$ 2,371.85	\$ 1,490.92	169.24%
Sub-Total A (excluding pass through)			\$ 141,968.78			\$ 144,908.35	\$ 2,939.57	2.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3219	7,922	\$ (2,550.09)	-\$ 0.74282	7,922	\$ (5,884.62)	\$ (3,334.53)	130.76%
GA Rate Riders	-\$ 0.0009	2,787,508	\$ (2,508.76)	\$ 0.0003	2,787,508	\$ 836.25	\$ 3,345.01	-133.33%
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	20,614	\$ -	\$ -	20,614	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 136,909.93			\$ 139,859.98	\$ 2,950.05	2.15%
RTSR - Network	\$ 2.1341	7,922	\$ 16,906.34	\$ 2.0806	7,922	\$ 16,482.51	\$ (423.83)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8215	7,922	\$ 14,429.92	\$ 1.7680	7,922	\$ 14,006.10	\$ (423.83)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168,246.20			\$ 170,348.59	\$ 2,102.39	1.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,882,562	\$ 10,377.22	\$ 0.0036	2,882,562	\$ 10,377.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,882,562	\$ 864.77	\$ 0.0003	2,882,562	\$ 864.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	-	\$ -	\$ 0.25	-	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2,787,508	\$ 19,512.56		2,787,508	\$ -	\$ (19,512.56)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	2,882,562	\$ 305,839.83	\$ 0.1061	2,882,562	\$ 305,839.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 504,840.58			\$ 487,430.41	\$ (17,410.16)	-3.45%
HST	13%		\$ 65,629.27	13%		\$ 63,365.95	\$ (2,263.32)	-3.45%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 570,469.85			\$ 550,796.37	\$ (19,673.48)	-3.45%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0247	
Proposed/Approved Loss Factor	1.0247	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,197.26	1	\$ 4,197.26	\$ 4,235.04	1	\$ 4,235.04	\$ 37.78	0.90%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Fixed Rate Riders	\$ 58.79	1	\$ 58.79	\$ 107.94	1	\$ 107.94	\$ 49.15	83.60%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,256.05			\$ 4,342.98	\$ 86.93	2.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	4,000	\$ (3.60)	-\$ 0.00214	4,000	\$ (8.56)	\$ (4.96)	137.78%
GA Rate Riders	-\$ 0.0009	1,417,701	\$ (1,275.93)	\$ -	1,417,701	\$ -	\$ 1,275.93	-100.00%
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,976.52			\$ 4,334.42	\$ 1,357.90	45.62%
RTSR - Network	\$ 2.8743	4,000	\$ 11,497.20	\$ 2.8022	4,000	\$ 11,208.80	\$ (288.40)	-2.51%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3517	4,000	\$ 9,406.80	\$ 2.2827	4,000	\$ 9,130.80	\$ (276.00)	-2.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,880.52			\$ 24,674.02	\$ 793.50	3.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,452,718	\$ 5,229.79	\$ 0.0036	1,452,718	\$ 5,229.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,452,718	\$ 435.82	\$ 0.0003	1,452,718	\$ 435.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	1,417,701	\$ 9,923.91		1,417,701	\$ -	\$ (9,923.91)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	1,452,718	\$ 154,133.40	\$ 0.1061	1,452,718	\$ 154,133.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 193,603.43			\$ 184,473.02	\$ (9,130.41)	-4.72%
HST	13%		\$ 25,168.45	13%		\$ 23,981.49	\$ (1,186.95)	-4.72%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 218,771.88			\$ 208,454.52	\$ (10,317.36)	-4.72%

Customer Class:	DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.91	1	\$ 104.91	\$ 105.85	1	\$ 105.85	\$ 0.94	0.90%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Fixed Rate Riders	\$ 1.47	1	\$ 1.47	\$ 2.70	1	\$ 2.70	\$ 1.23	83.67%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 106.38			\$ 108.55	\$ 2.17	2.04%
Line Losses on Cost of Power	\$ 0.1061	5	\$ 0.56	\$ 0.1061	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0009	156	\$ (0.14)	-\$ 0.00214	156	\$ (0.33)	\$ (0.19)	137.78%
GA Rate Riders	-\$ 0.0009	156	\$ (0.14)	\$ 0.0003	156	\$ 0.05	\$ 0.19	-133.33%
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 106.66			\$ 108.83	\$ 2.16	2.03%
RTSR - Network	\$ 0.0066	161	\$ 1.06	\$ 0.0064	161	\$ 1.03	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	161	\$ 0.89	\$ 0.0053	161	\$ 0.85	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108.62			\$ 110.71	\$ 2.10	1.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	161	\$ 0.58	\$ 0.0036	161	\$ 0.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	161	\$ 0.05	\$ 0.0003	161	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	156	\$ 1.09		156	\$ -	\$ (1.09)	-100.00%
Average IESO Wholesale Market Price	\$ 0.1061	156	\$ 16.55	\$ 0.1061	156	\$ 16.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126.89			\$ 127.90	\$ 1.01	0.79%
HST	13%		\$ 16.50	13%		\$ 16.63	\$ 0.13	0.79%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 143.38			\$ 144.52	\$ 1.14	0.79%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.66	1	\$ 63.66	\$ 64.23	1	\$ 64.23	\$ 0.57	0.90%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Line Losses on Cost of Power	\$ 0.1061	-	\$ -	\$ 0.1061	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	-	\$ -	\$ 0.0003	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -		-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1061	-	\$ -	\$ 0.1061	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 63.66			\$ 64.23	\$ 0.57	0.90%
HST	13%		\$ 8.28	13%		\$ 8.35	\$ 0.07	0.90%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 71.94			\$ 72.58	\$ 0.64	0.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	361	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	361.28	\$ 1.45	\$ -	361.28	\$ -	\$ (1.45)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	361.28	\$ -	\$ 0.0002	361.28	\$ 0.07	\$ 0.07	
Sub-Total A (excluding pass through)			\$ 22.87			\$ 24.91	\$ 2.05	8.95%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 1.01	\$ 0.0820	12	\$ 1.01	\$ (0.00)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	361	\$ (0.36)	-\$ 0.00224	361	\$ (0.81)	\$ (0.45)	124.00%
GA Rate Riders	-\$ 0.0009		\$ -	\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.09			\$ 25.68	\$ 1.60	6.63%
RTSR - Network	\$ 0.0074	374	\$ 2.76	\$ 0.0072	374	\$ 2.69	\$ (0.07)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	374	\$ 2.43	\$ 0.0063	374	\$ 2.35	\$ (0.07)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.28			\$ 30.73	\$ 1.45	4.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	374	\$ 1.34	\$ 0.0036	374	\$ 1.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	374	\$ 0.11	\$ 0.0003	374	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	235	\$ 15.26	\$ 0.0650	235	\$ 15.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	61	\$ 5.83	\$ 0.0940	61	\$ 5.77	\$ (0.06)	-1.05%
TOU - On Peak	\$ 0.1320	65	\$ 8.58	\$ 0.1320	65	\$ 8.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.67			\$ 62.06	\$ 1.39	2.28%
HST	13%		\$ 7.89	13%		\$ 8.07	\$ 0.18	2.28%
8% Provincial Rebate	-8%		\$ (4.85)	-8%		\$ (4.96)	\$ (0.11)	2.28%
Total Bill on TOU			\$ 63.70			\$ 65.16	\$ 1.46	2.28%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.92	1	\$ 20.92	\$ 24.23	1	\$ 24.23	\$ 3.31	15.82%
Distribution Volumetric Rate	\$ 0.0040	750	\$ 3.00	\$ -	750	\$ -	\$ (3.00)	-100.00%
Fixed Rate Riders	\$ 0.50	1	\$ 0.50	\$ 0.61	1	\$ 0.61	\$ 0.11	22.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)			\$ 24.42			\$ 24.99	\$ 0.57	2.33%
Line Losses on Cost of Power	\$ 0.1061	26	\$ 2.71	\$ 0.1061	26	\$ 2.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	-\$ 0.00224	750	\$ (1.68)	\$ (0.93)	124.00%
GA Rate Riders	-\$ 0.0009	750	\$ (0.68)	\$ 0.0003	750	\$ 0.23	\$ 0.90	-133.33%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.28			\$ 26.82	\$ 0.54	2.05%
RTSR - Network	\$ 0.0074	776	\$ 5.74	\$ 0.0072	776	\$ 5.58	\$ (0.16)	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	776	\$ 5.04	\$ 0.0063	776	\$ 4.89	\$ (0.16)	-3.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.06			\$ 37.29	\$ 0.23	0.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	776	\$ 2.79	\$ 0.0036	776	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	776	\$ 0.23	\$ 0.0003	776	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1061	750	\$ 79.58	\$ 0.1061	750	\$ 79.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 119.66			\$ 119.89	\$ 0.23	0.19%
HST		13%	\$ 15.56		13%	\$ 15.59	\$ 0.03	0.19%
8% Provincial Rebate		-8%	\$ (9.57)		-8%	\$ (9.59)	\$ (0.02)	0.19%
Total Bill on Non-RPP Avg. Price			\$ 125.64			\$ 125.88	\$ 0.24	0.19%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.35	1	\$ 25.35	\$ 25.58	1	\$ 25.58	\$ 0.23	0.91%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0171	2000	\$ 34.20	\$ 0.40	1.18%
Fixed Rate Riders	\$ 0.64	1	\$ 0.64	\$ 0.65	1	\$ 0.65	\$ 0.01	1.56%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ 0.0013	2000	\$ 2.60	\$ 2.20	550.00%
Sub-Total A (excluding pass through)			\$ 60.19			\$ 63.03	\$ 2.84	4.72%
Line Losses on Cost of Power	\$ 0.1061	68	\$ 7.24	\$ 0.1061	68	\$ 7.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.00224	2,000	\$ (4.48)	\$ (2.48)	124.00%
GA Rate Riders	-\$ 0.0009	2,000	\$ (1.80)	\$ 0.0003	2,000	\$ 0.60	\$ 2.40	-133.33%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 64.20			\$ 66.96	\$ 2.76	4.30%
RTSR - Network	\$ 0.0066	2,068	\$ 13.65	\$ 0.0064	2,068	\$ 13.24	\$ (0.41)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,068	\$ 11.38	\$ 0.0053	2,068	\$ 10.96	\$ (0.41)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.22			\$ 91.15	\$ 1.93	2.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,068	\$ 7.45	\$ 0.0036	2,068	\$ 7.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,068	\$ 0.62	\$ 0.0003	2,068	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		2,000	\$ -	\$ (14.00)	-100.00%
Non-RPP Retailer Avg. Price	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.49			\$ 311.42	\$ (12.07)	-3.73%
HST		13%	\$ 42.05		13%	\$ 40.48	\$ (1.57)	-3.73%
8% Provincial Rebate		-8%	\$ (25.88)		-8%	\$ (24.91)	\$ 0.97	-3.73%
Total Bill on Non-RPP Avg. Price			\$ 339.66			\$ 326.99	\$ (12.67)	-3.73%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.10	1	\$ 1.10	\$ 1.11	1	\$ 1.11	\$ 0.01	0.91%
Distribution Volumetric Rate	\$ 0.0200	150	\$ 3.00	\$ 0.0202	150	\$ 3.03	\$ 0.03	1.00%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.03	1	\$ 0.03	\$ (0.02)	-40.00%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
Sub-Total A (excluding pass through)			\$ 4.18			\$ 4.25	\$ 0.07	1.56%
Line Losses on Cost of Power	\$ 0.0822	5	\$ 0.42	\$ 0.0820	5	\$ 0.42	\$ (0.00)	-0.21%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	150	\$ (0.15)	-\$ 0.00224	150	\$ (0.34)	\$ (0.19)	124.00%
GA Rate Riders	-\$ 0.0009		\$ -	\$ 0.0003		\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.45			\$ 4.33	\$ (0.12)	-2.74%
RTSR - Network	\$ 0.0066	155	\$ 1.02	\$ 0.0064	155	\$ 0.99	\$ (0.03)	-3.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	155	\$ 0.85	\$ 0.0053	155	\$ 0.82	\$ (0.03)	-3.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.33			\$ 6.14	\$ (0.18)	-2.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	155	\$ 0.56	\$ 0.0036	155	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	155	\$ 0.05	\$ 0.0003	155	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05		150	\$ -	\$ (1.05)	-100.00%
TOU - Off Peak	\$ 0.0650	98	\$ 6.34	\$ 0.0650	98	\$ 6.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	26	\$ 2.42	\$ 0.0940	26	\$ 2.40	\$ (0.03)	-1.05%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.56			\$ 19.30	\$ (1.26)	-6.13%
HST	13%		\$ 2.67	13%		\$ 2.51	\$ (0.16)	-6.13%
8% Provincial Rebate	-8%		\$ (1.64)	-8%		\$ (1.54)	\$ 0.10	-6.13%
Total Bill on TOU			\$ 21.58			\$ 20.26	\$ (1.32)	-6.13%

**ATTACHMENT 18
GA WORKFORM
BRAMPTON RZ**

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
Drop down cells

Note 1 **Year(s) Requested for Disposition** 2017

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	3,937,310,163	kWh	100%
RPP	A	1,736,945,678	kWh	44.1%
Non RPP	B = D+E	2,200,364,485	kWh	55.9%
Non-RPP Class A	D	736,046,422	kWh	18.7%
Non-RPP Class B*	E	1,464,318,063	kWh	37.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

All non-RPP Class B customers are billed on the first GA estimate. The billing cycle is not on a calendar month basis for all customers, so Brampton RZ weights on days from one month to the next appropriately. Brampton RZ confirms that the GA rate used is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each customer class.

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	156,990,156	193,126,909	193,824,120	157,687,367	0.10515	\$ 16,580,181	0.09471	\$ 14,934,571	-\$ 1,645,610
February	149,889,615	193,824,120	181,352,455	137,417,950	0.06750	\$ 9,275,345	0.08227	\$ 11,305,375	\$ 2,030,030
March	148,061,428	181,352,455	199,510,492	166,219,465	0.10356	\$ 17,214,342	0.08639	\$ 14,359,700	-\$ 2,854,642
April	155,436,920	199,510,492	179,965,572	135,892,000	0.08391	\$ 11,402,158	0.07135	\$ 9,695,894	-\$ 1,706,264
May	144,542,986	179,965,572	198,030,500	162,607,914	0.07001	\$ 11,384,491	0.10778	\$ 17,525,881	\$ 6,141,390
June	150,620,379	198,030,500	195,677,652	148,267,531	0.10636	\$ 15,769,025	0.12307	\$ 18,247,285	\$ 2,478,260
July	155,655,339	195,677,652	195,989,837	155,967,524	0.11899	\$ 18,558,358	0.11848	\$ 18,479,032	-\$ 79,326
August	115,117,636	195,989,837	206,745,153	125,872,952	0.10702	\$ 13,470,539	0.11280	\$ 14,198,469	\$ 727,930
September	117,487,821	206,745,153	196,368,408	107,111,076	0.11536	\$ 12,356,320	0.10109	\$ 10,827,859	-\$ 1,528,461
October	113,342,231	196,368,408	189,630,383	106,604,206	0.12623	\$ 13,456,296	0.08864	\$ 9,449,397	-\$ 4,006,900
November	107,319,222	189,630,383	192,185,044	109,873,883	0.10262	\$ 11,275,660	0.12563	\$ 13,803,456	\$ 2,527,796
December	103,545,613	192,185,044	192,882,161	104,242,730	0.11121	\$ 11,593,287	0.09704	\$ 10,115,715	-\$ 1,477,573
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	1,618,009,346	2,322,406,525	2,322,161,777	1,617,764,598		\$ 162,336,003		\$ 162,942,632	\$ 606,629

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			-\$ 468,536	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year		\$ 1,619,355.47	CR \$1,619k related to prior year but included in the GL in the current year, therefore, should record DR in current year
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year		\$ 593,355.95	CR \$593k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year
2a	Remove prior year end unbilled to actual revenue differences			No prior year end unbilled to actual revenue differences booked in current year
2b	Add current year end unbilled to actual revenue differences			No current year end unbilled to actual revenue differences booked in the following year
3a	Remove difference between prior year accrual to forecast from long term load transfers			No difference between prior year accrual to forecast from long term load transfers
3b	Add difference between current year accrual to forecast from long term load transfers			No difference between current year accrual to forecast from long term load transfers
4	Remove GA balances pertaining to Class A customers			Insignificant amount relating to Class A customers
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			No significant prior period billing adjustments
6	Differences in GA IESO posted rate and rate charged on IESO invoice			Not a reconciling item
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 1,744,175
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 606,629
	Unresolved Difference	\$ 1,137,547
	Unresolved Difference as % of Expected GA Payments to IESO	0.7%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

ATTACHMENT 19
DISPOSITION OF CAPITALIZATION POLICY
BALANCES
BRAMPTON RZ

Alectra Utilities**Capitalization Policy Rate Riders - Brampton Rate Zone**

Rate Class	Service Charge Rate Rider	Volumetric Rate Rider	Per
Residential	\$0.38	\$0.00	kWh
General Service Less Than 50 kW	\$0.41	\$0.0003	kWh
General Service 50 To 699 kW	\$2.04	\$0.0463	kW
General Service 700 To 4,999 kW	\$18.45	\$0.0538	kW
Large Use	\$76.77	\$0.0407	kW
Unmetered Scattered Load	\$0.02	\$0.0003	kWh
Street Lighting	\$0.04	\$0.1882	kW
Embedded Distributor	\$67.87	\$0.00	kWh
Distributed Generation	\$1.70	\$0.00	kWh

Input the billing determinants and base distribution rates associated with 's 2017 Actual Distribution Revenues. Sheets 4 & 5 calculate the

Rate Class	Units	2017 Actual Distribution Revenues			2017 Actual Distribution Revenues		
		Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	151,346	1,239,753,747		17.64	0.0080	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	9,359	334,239,807		25.12	0.0167	0.0000
GENERAL SERVICE 50 TO 699 KW	\$/kW	1,579	1,107,692,803	3,139,342	125.33	0.0000	2.8387
GENERAL SERVICE 700 TO 4,999 KW	\$/kW	106	847,190,594	1,984,989	1130.84	0.0000	3.2953
LARGE USE	\$/kW	6	354,854,755	653,806	4705.66	0.0000	2.4949
UNMETERED SCATTERED LOAD	\$/kWh	1,533	5,971,806		1.09	0.0198	0.0000
STREET LIGHTING	\$/kW	19,690	36,552,543	104,166	2.30	0.0000	11.5388
EMBEDDED DISTRIBUTOR	\$/kWh	1	10,618,669		4159.82	0.0000	0.0000
DISTRIBUTED GENERATION [DGEN]	\$/kWh	105	192,022		103.97	0.0000	0.0000
STANDBY POWER	\$/kW	1			0.00	0.0000	1.6780

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable)

Rate Class	Most Recent Board-Approved Base Rates			2017 Actual Distribution Revenues			Current Base Service Charge Revenue G = A * D * 12	Current Base Distribution Volumetric Rate kWh Revenue H = B * E	Current Base Distribution Volumetric Rate kW Revenue I = C * F	Total Current Base Revenue J = G + H + I	Service Charge % Total Revenue L = G / J _{Total}	Distribution Volumetric Rate % Total Revenue M = H / J _{Total}	Distribution Volumetric Rate % Total Revenue N = I / J _{Total}	Total % Revenue O = J / J _{Total}
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F								
RESIDENTIAL	20.92	0.0040	0.0000	151,346	1,239,753,747		37,993,900	4,959,015	0	42,952,915	50.70%	6.62%	0.00%	57.3%
GENERAL SERVICE LESS THAN 50 KW	25.35	0.0169	0.0000	9,359	334,239,807		2,846,568	5,632,041	0	8,478,609	3.80%	7.52%	0.00%	11.3%
GENERAL SERVICE 50 TO 699 KW	126.46	0.0000	2.8642	1,579	1,107,692,803	3,139,342	2,396,126	0	8,991,856	11,387,982	3.20%	0.00%	12.00%	15.2%
GENERAL SERVICE 700 TO 4,999 KW	1141.02	0.0000	3.3250	106	847,190,594	1,984,989	1,451,374	0	6,600,004	8,051,378	1.94%	0.00%	8.81%	10.7%
LARGE USE	4748.01	0.0000	2.5174	6	354,854,755	653,806	341,857	0	1,645,861	1,987,718	0.46%	0.00%	2.20%	2.7%
UNMETERED SCATTERED LOAD	1.10	0.0198	0.0000	1,533	5,971,806		20,232	118,242	0	138,474	0.03%	0.16%	0.00%	0.2%
STREET LIGHTING	2.32	0.0000	11.6426	19,690	36,552,543	104,166	548,335	0	1,212,768	1,761,103	0.73%	0.00%	1.62%	2.3%
EMBEDDED DISTRIBUTOR	4197.26	0.0000	0.0000	1	10,618,669		50,367	0	0	50,367	0.07%	0.00%	0.00%	0.1%
DISTRIBUTED GENERATION [DGEN]	104.91	0.0000	0.0000	105	192,022		132,181	0	0	132,181	0.18%	0.00%	0.00%	0.2%
STANDBY POWER	0.00	0.0000	1.6931	1			0	0	0	0	0.00%	0.00%	0.00%	0.0%
Total							45,780,940	10,709,298	18,450,489	74,940,727				100.0%

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed and Variable Rate Riders
 Variable Only Rate Rider
 Fixed Only Rate Rider

Rate Class	Distribution			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW					Billed Customers or Connections	Billed kWh	Billed kW			
	<i>From Sheet B</i>	<i>From Sheet B</i>	<i>From Sheet B</i>	<i>Col C * Col Total</i>	<i>Col D * Col Total</i>	<i>Col E * Col Total</i>		<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>From Sheet 4</i>	<i>Col F / Col K / 12</i>	<i>Col G / Col L</i>	<i>Col H / Col M</i>
RESIDENTIAL	50.70%	6.62%	0.00%	614,321	80,182	0	694,502	151,346	1,239,753,747		0.38	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	3.80%	7.52%	0.00%	46,026	91,064	0	137,090	9,359	334,239,807		0.41	0.0003	0.0000
GENERAL SERVICE 50 TO 699 KW	3.20%	0.00%	12.00%	38,743	0	145,389	184,131	1,579	1,107,692,803	3,139,342	2.04	0.0000	0.0463
GENERAL SERVICE 700 TO 4,999 KW	1.94%	0.00%	8.81%	23,467	0	106,715	130,182	106	847,190,594	1,984,989	18.45	0.0000	0.0538
LARGE USE	0.46%	0.00%	2.20%	5,527	0	26,612	32,139	6	354,854,755	653,806	76.77	0.0000	0.0407
UNMETERED SCATTERED LOAD	0.03%	0.16%	0.00%	327	1,912	0	2,239	1,533	5,971,806		0.02	0.0003	0.0000
STREET LIGHTING	0.73%	0.00%	1.62%	8,866	0	19,609	28,475	19,690	36,552,543	104,166	0.04	0.0000	0.1382
EMBEDDED DISTRIBUTOR	0.07%	0.00%	0.00%	814	0	0	814	1	10,618,669		67.87	0.0000	0.0000
DISTRIBUTED GENERATION (DGEN)	0.18%	0.00%	0.00%	2,137	0	0	2,137	105	192,022		1.70	0.0000	0.0000
STANDBY POWER	0.00%	0.00%	0.00%	0	0	0	0	1			0.00	0.0000	0.0000
Total	60.85%	14.29%	24.62%	740,229	173,158	298,325	1,211,711	183,619	3,926,256,055	5,882,303			
							1,211,711						

ATTACHMENT 20
LOST REVENUE ADJUSTMENT MECHANISM
VARIANCE ACCOUNT WORK FORM
BRAMPTON RZ



LRAMVA Work Form: Summary Tab

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

LDC Name

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-20XX-XXXX
Application of Previous LRAMVA Claim	20XX COS/IRM Application
Period of LRAMVA Claimed in Previous Application	20XX-20XX
Amount of LRAMVA Claimed in Previous Application	\$ -

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-20XX-XXXX	
Application of Current LRAMVA Claim	20XX COS/IRM Application	
Period of New LRAMVA in this Application	20XX-20XX	
Actual Lost Revenues (\$)	A	\$ 1,163,737
Forecast Lost Revenues (\$)	B	\$ 465,683
Carrying Charges (\$)	C	\$ 24,409
LRAMVA (\$) for Account 1568	A-B+C	\$ 722,462

C. Documentation of Changes

Original Amount	<input style="width: 100px;" type="text"/>
Amount for Final Disposition	<input style="width: 100px;" type="text"/>

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$256,587	\$8,972	\$265,559
GS<50 kW	kWh	\$262,901	\$9,193	\$272,093
GS 50 to 699 kW	kW	\$93,698	\$3,276	\$96,974
GS 700 to 4,999 kW	kW	\$51,606	\$1,805	\$53,411
Large Use	kW	\$33,261	\$1,163	\$34,424
Street Lighting	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$698,054	\$24,409	\$722,462

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

Depending on the period of LRAMVA to be claimed, LDCs are expected to adjust the totals for carrying charges in row 82 of Table 1-b and the years included in the LRAMVA balance in row 83, as appropriate.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	0	0	0	0	0	0	0	0	Total
		kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0	
2011 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals	☐	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals		\$403,921.92	\$286,659.78	\$273,982.99	\$165,910.75	\$33,261.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,163,736.86
2016 Forecast		(\$147,334.86)	(\$23,759.08)	(\$180,285.03)	(\$114,304.26)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$465,683.23)
Amount Cleared																
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges		\$8,971.99	\$9,192.76	\$3,276.31	\$1,804.51	\$1,163.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,408.61
Total LRAMVA Balance		\$265,559	\$272,093	\$96,974	\$53,411	\$34,424	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$722,462

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; use of a different LRAMVA threshold; etc. All important changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

LRAMVA Work Form: Forecast Lost Revenues

Version 2.0 (2017)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold 2015

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
	kWh		kWh	kW		kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	13,934,729	12,486,005	1,448,724												
kW	99,768			64,525.78	35,242.11										
Summary		12486004.89	1448724.307	64525.78165	35242.11041	0	0	0	0	0	0	0	0	0	

Basis of Threshold
Source of Threshold: 20XX Settlement Agreement, p. X

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
	kWh		kWh	kW		kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	

Basis of Threshold
Source of Threshold: EB-2014-0083

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting								
		kWh		kW		kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	
2016	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	
2017	2015	12,486,005	1,448,724	64,526	35,242	0	0	0	0	0	0	0	0	0	
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form:
Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-XXXX	EB-2010-XXXX	EB-2011-XXXX	EB-2012-XXXX	EB-2013-XXXX	EB-2014-XXXX	EB-2015-0078	EB-2016-0080	EB-2017-XXXX	EB-2018-XXXX	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)								0	0				
Period 2 (# months)		12	12	12	12	12	12	12	12	12	12	12	12
Residential								\$ 0.0118					
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0118	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0118	\$ -	\$ -	\$ -	\$ -	
GS-50 kW								\$ 0.0164					
Rate rider for tax sharing	kWh												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0164	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0164	\$ -	\$ -	\$ -	\$ -	
GS 50 to 699 kW								\$ 2.7940					
Rate rider for tax sharing	kW												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.7940	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.7940	\$ -	\$ -	\$ -	\$ -	
GS 700 to 4,999 kW								\$ 3.2434					
Rate rider for tax sharing	kW												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.2434	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.2434	\$ -	\$ -	\$ -	\$ -	
Large Use								\$ 2.4556					
Adjusted rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4556	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.4556	\$ -	\$ -	\$ -	\$ -	
Street Lighting								\$ 11.3571					
Rate rider for tax sharing	kW												
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.3571	\$ -	\$ -	\$ -	\$ -
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.3571	\$ -	\$ -	\$ -	\$ -	
0								\$ -					
Adjusted rate	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0								\$ -					
Adjusted rate	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0								\$ -					
Adjusted rate	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0								\$ -					
Adjusted rate	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0								\$ -					
Adjusted rate	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. As such, please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS-50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting	0	0	0	0	0	0	0
	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0118	\$0.0164	\$2.7940	\$3.2434	\$2.4556	\$11.3571	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



Ontario Energy Board

LRAMVA Work Form: Determination of Rate Class Allocations

Version 2.0 (2017)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

21	Retrofit Adjustment to 2014 savings	Verified True-up	12	12																		0%	
22	Demand Response 3 Adjustment to 2014 savings	Verified True-up																				0%	
Home Assistance Program																							
23	Home Assistance Program Adjustment to 2014 savings	Verified True-up																				0%	
Aboriginal Program																							
24	Home Assistance Program Adjustment to 2014 savings	Verified True-up																				0%	
25	Direct Install Lighting Adjustment to 2014 savings	Verified True-up	0	0																		0%	
Pre-2011 Programs completed in 2011																							
26	Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified True-up	12	12																		0%	
27	High Performance New Construction Adjustment to 2014 savings	Verified True-up	12	12																		0%	
28	Toronto Comprehensive Adjustment to 2014 savings	Verified True-up	0	0																		0%	
29	Multifamily Energy Efficiency Rebates Adjustment to 2014 savings	Verified True-up	0	0																		0%	
30	LDC Custom Programs Adjustment to 2014 savings	Verified True-up	0	0																		0%	
Other																							
31	Program Enabled Savings Adjustment to 2014 savings	Verified True-up	0	0																		0%	
32	Time of Use Savings Adjustment to 2014 savings	Verified True-up	0	0																		0%	
33	LDC Pilots Adjustment to 2014 savings	Verified True-up	0	0																		0%	
Actual CDM Savings in 2014			0	0																		0%	
Forecast CDM Savings in 2014			0	0																		0%	
Distribution Rate in 2014																							
Lost Revenue in 2014 from 2011 programs										\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00
Lost Revenue in 2014 from 2012 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2014 from 2013 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2014 from 2014 programs										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2014										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2014										\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LRAMVA in 2014																						\$0.00	
2014 Savings Persisting in 2015										0	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2016										5,605,704	4,526,254	18,732	2,461	4,482	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2017										5,596,631	3,972,304	18,443	2,416	4,480	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2018										0	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2019										0	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2020										0	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

Table 5-b. 2016 Lost Revenues Work Form

[Return to top](#)

Program	Results Status	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA													
		Net Energy Savings (kWh)											Net Demand Savings (kW)										Residential	GS-50 kW	GS 50 to 699 kW	GS 700 to 4,999 kW	Large Use	Street Lighting						Total		
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	kWh	kWh	kW	kW	kW	kW	0	0	0	0	0	0	0	0
Legacy Framework																																				
Residential Program																																				
1	Coupon Initiative Adjustment to 2016 savings	Verified True-up																																		0%
2	Bi-Annual Retailer Event Initiative Adjustment to 2016 savings	Verified True-up																																		0%
3	Appliance Retirement Initiative Adjustment to 2016 savings	Verified True-up																																		0%
4	HVAC Incentives Initiative Adjustment to 2016 savings	Verified True-up																																		0%
5	Residential New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified True-up																																		0%
Commercial & Institutional Program																																				
6	Energy Audit Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
7	Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
8	Direct Install Lighting and Water Heating Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
9	New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
10	Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up										3																								0%
Industrial Program																																				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
Low Income Program																																				
14	Low Income Initiative Adjustment to 2016 savings	Verified True-up										12																								0%
Other																																				
15	Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up										0																								0%
16	Program Enabled Savings Adjustment to 2016 savings	Verified True-up										0																								0%
Conservation Fund Pilots																																				
17	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program Adjustment to 2016 savings	Verified True-up	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	0																							100%	
18	Loblaws Pilot Adjustment to 2016 savings	Verified True-up										0																								0%
19	Conservation Fund Pilot - SEG Adjustment to 2016 savings	Verified True-up										0																								0%
20	Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up										0																								0%
Conservation First Framework																																				
Residential Province-Wide Programs																																				
	Save on Energy Coupon Program Adjustment to 2016 savings	Verified True-up	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,310,504	11,308,835	11,308,835	11,260,676																					100%	
	Save on Energy Heating and Cooling Program Adjustment to 2016 savings	Verified True-up	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935	2,954,935																					100%	
	Save on Energy New Construction Program Adjustment to 2016 savings	Verified True-up	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284	526,284																						100%
24	Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up																																		0%
Non-Residential Province-Wide Programs																																				
	Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up	65,713	65,713	65,713	65,713	65,713	65,713	65,713	65,713	65,713	12	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	100%	
	Save on Energy Retrofits Program Adjustment to 2016 savings	Verified True-up	20,846,284	20,148,351	20,148,351	20,148,351	20,148,351	19,374,454	19,374,454	19,374,454	18,884,877	18,884,877	12	2,862	2,778	2,778	2,778	2,778	2,740	2,740	2,740	2,695	2,695	0.00%	12.14%	47.92%	32.11%	7.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Save on Energy Small Business Lighting Program Adjustment to 2016 savings	Verified True-up	114,712	114,712	114,712	114,712	101,470	84,244	80,188	71,219	52,534	35,319	12	23	23	23	23	21	20	19	17	13	8	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	4,477,229	12	926	926	926	926	926	926	926	926	926	926	0.00%	0.43%	0.00%	99.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%	
29	Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	Verified True-up										3																								0%
30	Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	Verified True-up										12																								0%
31	Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings	Verified True-up										12																								0%
32	Save on Energy Energy Manager Program Adjustment to 2016 savings	Verified True-up										12																								0%

Note: LDC to make note of key assumptions included above

[Return to top](#)

Jul-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15	2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																				
Opening Balance for 2016																				
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-16	2011-2016	Q1	0.09%	\$39.20	\$40.17	\$14.31	\$7.88	\$5.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$106.65
Apr-16	2011-2016	Q2	0.09%	\$58.80	\$60.25	\$21.47	\$11.83	\$7.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$159.97
May-16	2011-2016	Q2	0.09%	\$78.40	\$80.33	\$28.63	\$16.77	\$10.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$213.29
Jun-16	2011-2016	Q2	0.09%	\$98.00	\$100.41	\$35.79	\$19.71	\$12.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$266.62
Jul-16	2011-2016	Q3	0.09%	\$117.60	\$120.50	\$42.94	\$23.65	\$15.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$319.94
Aug-16	2011-2016	Q3	0.09%	\$137.20	\$140.58	\$50.10	\$27.60	\$17.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$373.26
Sep-16	2011-2016	Q3	0.09%	\$156.80	\$160.66	\$57.26	\$31.54	\$20.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$426.59
Oct-16	2011-2016	Q4	0.09%	\$176.40	\$180.74	\$64.42	\$36.48	\$22.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$479.91
Nov-16	2011-2016	Q4	0.09%	\$196.00	\$200.83	\$71.57	\$38.42	\$25.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$533.24
Dec-16	2011-2016	Q4	0.09%	\$215.60	\$220.91	\$78.73	\$43.36	\$27.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$586.56
Total for 2016				\$1,293.63	\$1,325.46	\$472.39	\$260.18	\$167.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,519.35
Amount Cleared																				
Opening Balance for 2017																				
Jan-17	2011-2017	Q1	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Feb-17	2011-2017	Q1	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Mar-17	2011-2017	Q1	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Apr-17	2011-2017	Q2	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
May-17	2011-2017	Q2	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Jun-17	2011-2017	Q2	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Jul-17	2011-2017	Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Aug-17	2011-2017	Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Sep-17	2011-2017	Q3	0.09%	\$235.20	\$240.99	\$85.89	\$47.31	\$30.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$639.88
Oct-17	2011-2017	Q4	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Nov-17	2011-2017	Q4	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Dec-17	2011-2017	Q4	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Total for 2017				\$4,372.67	\$4,480.27	\$1,596.77	\$879.46	\$566.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,896.00
Amount Cleared																				
Opening Balance for 2018																				
Jan-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Feb-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Mar-18	2011-2018	Q1	0.13%	\$320.73	\$328.63	\$117.12	\$64.51	\$41.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872.57
Apr-18	2011-2018	Q2	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
May-18	2011-2018	Q2	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Jun-18	2011-2018	Q2	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Jul-18	2011-2018	Q3	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Aug-18	2011-2018	Q3	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Sep-18	2011-2018	Q3	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Oct-18	2011-2018	Q4	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Nov-18	2011-2018	Q4	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Dec-18	2011-2018	Q4	0.16%	\$404.12	\$414.07	\$147.57	\$81.28	\$52.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,099.43
Total for 2018				\$8,971.99	\$9,192.76	\$3,276.31	\$1,804.51	\$1,163.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,406.61
Amount Cleared																				
Opening Balance for 2019																				
Jan-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-19	2011-2019	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19	2011-2019	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2011-2019	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2019				\$8,971.99	\$9,192.76	\$3,276.31	\$1,804.51	\$1,163.04	\$0.00											



Ontario Energy Board

LRAMVA Work Form: Documentation for Streetlighting Projects

Version 2.0 (2017)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

ATTACHMENT 21
2016 FINAL IESO RESULTS REPORT
BRAMPTON RZ

Preliminary 2016 Annual Verified Results Report

Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2017

I am pleased to provide LDCs with their Preliminary 2016 Annual Verified Results Report. Collectively in 2016 LDCs achieved 1.2 TWh of energy savings persisting to 2020. Together with 2015 results, in the first two years of the six-year Conservation First Framework (CFF), LDCs achieved 2.7 TWh of energy savings representing 38% of the 7 TWh target through implementation of province-wide and local programs, Legacy Framework initiatives, Conservation Fund and LDC Innovation Fund pilot programs. The results indicate strong success after two years of the framework and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

The IESO is committed to supporting LDCs in the delivery of conservation programs and 2016 marked some significant accomplishments. These included implementation of the Energy Conservation Agreement (ECA) version 2.0 in May 2016 benefiting LDCs with streamlined market settlement processes, eligibility of legacy framework project extension agreements and Multi-Site Applications and added flexibility in CDM Plan amendments and review processes. In addition, in 2016 the IESO approved 15 local program business cases, six LDC Innovation Fund Pilot program business cases, developed a whole home pilot, launched the Energy Performance Program for Multi-Site Customers and the revamped Save on Energy brand. LDCs launched 16 individual local programs in 2016 as well.

Other highlights from the 2016 preliminary results include the following:

- The Coupons program produced a record achievement, delivering 452 GWh of target achievement in 2016, almost tripling the results from 2015. LED light bulbs remained the most common measure accounting for 75% of coupons redeemed.
- The success of the Coupons program supported residential sector programs achieving a larger share of the portfolio savings, accounting for 46% of target achievement, with business sector programs and local and pilot program accounting for 53% and 1%, respectively. Framework to date, residential sector programs accounted for 30% of target achievement, with business programs accounting for 70%.
- The Retrofit program continues to be the highest performing program achieving 525 GWh of target achievement in 2016, even though it experienced a 21% drop in savings over 2015 results. Lighting measures continue to produce the majority of savings (74% in 2016) with Custom project track non-lighting measures accounting for the remainder.
- As with 2015, IESO Evaluation was able to further granulate net verified results in 2016 enabling increased LDC-specific or regional level net-to-gross adjustment factors, where data permitted.
- Three LDCs have achieved 99% of their CFF target, and 10 others are above 50%. These early successes are prompting further dialogue between LDCs for potential target exchange, which is permitted and encouraged under CFF.

Please note that all results contained within this report are considered preliminary verified results. Projects included in this Preliminary Verified 2016 Annual Results Report are reflected in the accompanying LDC Project List Report. LDCs will have until **June 8, 2016** to review for errors and omissions and provide feedback to LDC.Support@ieso.ca, after which Final Verified 2016 Annual Results Reports will be provided to LDCs on or before June 30, 2016 and posted on the IESO.ca website shortly afterwards. Any additional program activity not captured in the 2016 Final Verified Results Report will be included as part of a future adjustment process.

As outlined in the ECA version 3.0 update, LDC-Program level and portfolio-level cost effectiveness test results will be available September 15, 2017, a change from previous versions of ECA.

Through increased flexibility for LDCs to design and deliver more new programs based on local needs and fostering collaboration and innovation through enhanced program funding opportunities we are well positioned to achieve success in delivering effective conservation programs to all customers.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs.

Please continue to monitor Save on Energy E-blasts for future updates and should you have any other questions or comments, please contact your LDC Business Manager.

I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Preliminary 2016 Annual Verified Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	<p>A high level summary of the Final 2016 Annual Verified Results Report, including:</p> <ol style="list-style-type: none"> 1) progress toward the LDC's <ol style="list-style-type: none"> a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: <ol style="list-style-type: none"> a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	<p>A comprehensive report of 2016 conservation results including:</p> <ol style="list-style-type: none"> 1) activity; 2) savings including: <ol style="list-style-type: none"> a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target achievement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. <p>Data is grouped by category and summarized at the LDC level.</p>
5	Province-Wide Progress	<p>A comprehensive report of 2016 conservation results including:</p> <ol style="list-style-type: none"> 1) activity; 2) savings including: <ol style="list-style-type: none"> a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target achievement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. <p>Data is grouped by category and summarized at the province wide level.</p>
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Preliminary 2016 Annual Verified Results Report

How to Use this Report

The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides:

- 1) electricity savings;
- 2) annual Full Cost Recovery funding model program progress; and
- 3) peak demand savings;
- 4) IESO Value Added Services Costs in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:

- 1) program participation results including:
 - a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);
- 2) program savings results including:
 - a) net 2020 annual energy and peak demand savings;
 - b) allocated target, target achievement and progress towards target;
 - c) incremental net first year energy and peak demand savings;
 - d) annual net-to-gross and realization rate adjustments; and
 - e) incremental gross first year energy and peak demand savings; and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 3) program spending including:
 - a) participation incentive spending;
 - b) administrative expense spending (including IESO value-added services costs);
 - c) aggregated total spending; and
 - d) allocated budget, LDC CDM Plan budget spending and progress towards budget; and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 4) program savings results persistence for:
 - a) gross energy savings;
 - b) gross peak demand savings;
 - c) net energy savings; and
 - d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.

Please note:

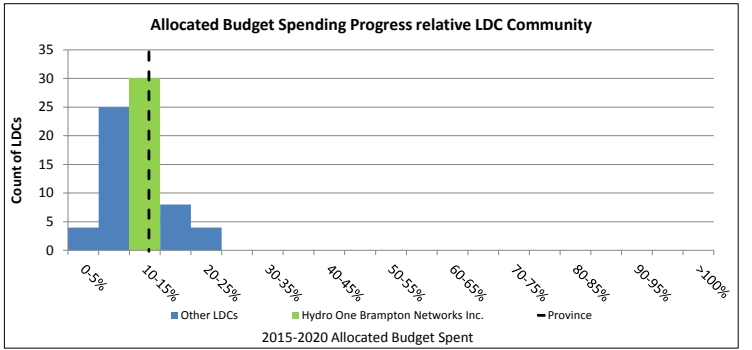
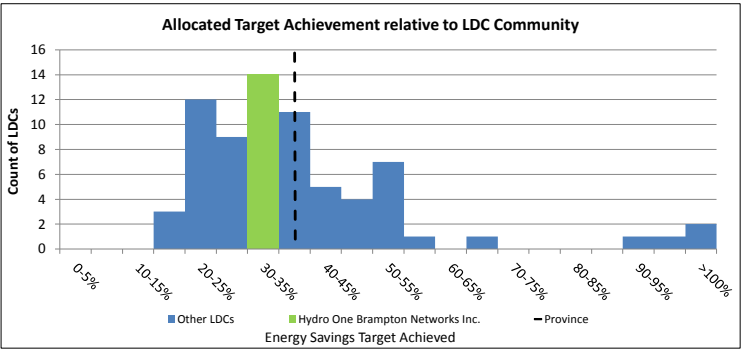
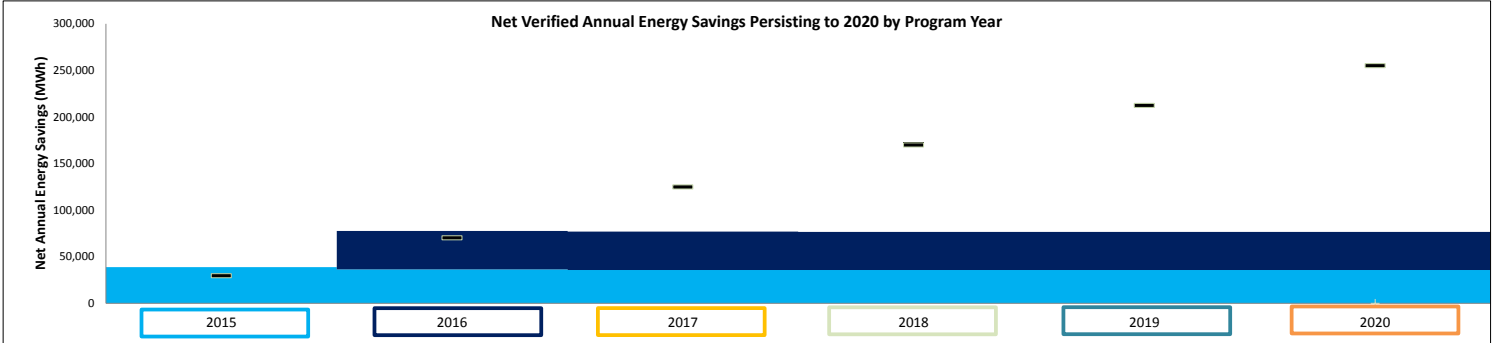
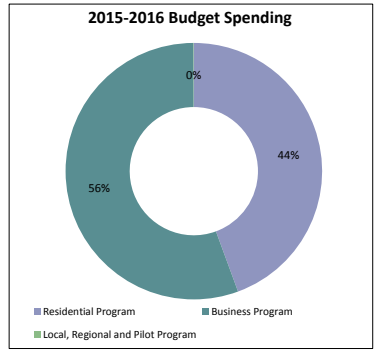
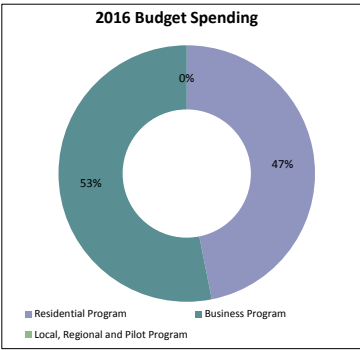
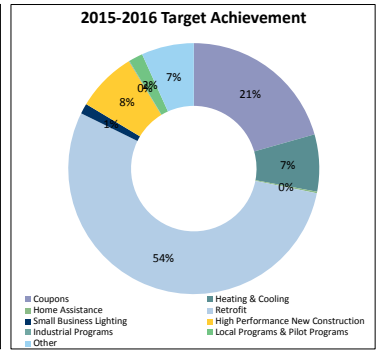
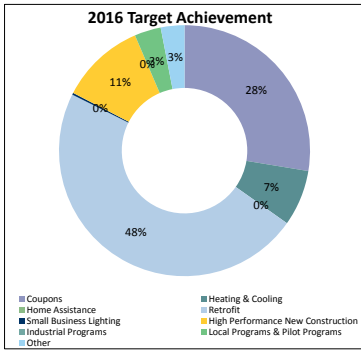
- 1) Cost Effectiveness Test (CET) results including:
 - a) total resource cost test;
 - b) program administration cost test;
 - c) leveled unit energy cost test;
 and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.
- 2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.
- 3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.
- 4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.
- 5) 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.
- 6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and
- 7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Preliminary 2016 Annual Verified Results Report Summary

For: Hydro One Brampton Networks Inc.

Results				2015-2016 Progress versus Allocated Target / Budget		2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast		
#	Metric	2015 Verified Results	2016 Verified Results	2015-2016 Verified Results	Allocated Target / Budget	2015-2016 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast	2016 LDC CDM Plan Forecast	2016 Progress versus 2016 LDC CDM Plan Forecast	2015-2016 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	35,880 MWh	40,981 MWh	76,861 MWh	255,160 MWh	30 %	255,160 MWh	30 %	40,763 MWh	101 %	70,365 MWh	109 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	10	7	8	7	47	7	46	8	40	7	44
3	Total Spending (\$)	\$ 503,555	\$ 7,314,452	\$ 7,818,007	\$ 66,798,531	12 %	\$ 66,798,538	12 %	\$ 14,629,429	50 %	\$ 14,994,830	52 %
4	LDC Ranking - Total Spending (\$)	7	7	7	7	27	7	30	7	52	7	49

Annual Results				Cost Effectiveness			Annual FCR Progress					
#	Metric	2015	2016	Total	#	Test	2015	2016	Total	#	Metric	Result
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	35,880 MWh	40,981 MWh	76,861 MWh	1	Total Resource Cost Test (Ratio)	n/a	tbd	tbd	1	2015-2016 Incremental Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	76,861 MWh
2	Net Verified Incremental First Year Energy Savings (MWh)	38,970 MWh	41,492 MWh	80,462 MWh	2	Program Administrator Cost Test (Ratio)	n/a	tbd	tbd	2	2015-2016 Incremental Net 2020 Annual Energy Savings from Full Cost Recovery Program (per CDM Plan Forecast)	70,365 MWh
3	Total Spending (\$)	\$ 503,555	\$ 7,314,452	\$ 7,818,007	3	Levelized Unit Energy Cost Result (¢/kWh)	n/a	tbd	tbd	3	FCR Progress (%)	109 %



Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >
Program Administrator Cost - Cost Effectiveness Test - Gross Cost >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >
Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >
Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >
Levelized Unit Energy Cost - Cost Effectiveness Test >
Cost Effectiveness Tests Group >

Progress Report
For: Province Wide

#	Programs
---	----------

2015-2020 Conservation First Framework Programs

Residential Province-Wide Programs	
1	Save on Energy Coupon Program
2	Save on Energy Heating & Cooling Program
3	Save on Energy New Construction Program
4	Save on Energy Home Assistance Program
Sub-total: Residential Province-Wide Programs	

Business Province-Wide Programs	
5	Save on Energy Audit Funding Program
6	Save on Energy Retrofit Program
7	Save on Energy Small Business Lighting Program
8	Save on Energy High Performance New Construction Program
9	Save on Energy Existing Building Commissioning Program
10	Save on Energy Process & Systems Upgrades Program
11	Save on Energy Energy Manager Program
12	Save on Energy Monitoring & Targeting Program
13	Save on Energy Retrofit Program - P4P
14	Save on Energy Process & Systems Upgrades Program - P4P
Sub-total: Business Province-Wide Programs	

Local & Regional Programs	
15	Adaptive Thermostat Local Program
16	Business Refrigeration Incentives Local Program
17	Conservation on the Coast: Home Assistance Local Program
18	Conservation on the Coast: Small Business Lighting Local Program
19	First Nations Conservation Local Program
20	High Efficiency Agricultural Pumping Local Program
21	Instant Savings Local Program
22	OPaaver Local Program
23	PUMPaaver Local Program
24	Social Benchmarking Local Program
25	THESEL Swimming Pool Efficiency Local Program
Sub-total: Local & Regional Programs	

Pilot Programs	
26	Air Source Heat Pump for Residential Water Heating Pilot Program
27	Building Optimization Pilot Program
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program
29	Demand Control Kitchen Ventilation Pilot Program
30	Direct Install - Hydronic Pilot Program
31	Direct Install - RTU Controls Pilot Program
32	Electronically Commutated Furnace Motor Pilot Program
33	Electronics Takeback Pilot Program
34	Home Energy Assessment and Retrofit Pilot Program
35	HOME HP Pilot Program
36	P4P for Class B Office Pilot Program
37	Performance Based Conservation Pilot Program
38	Re-invest Pilot Program
39	Residential Direct Install Pilot Program
40	Residential Direct Mail Pilot Program
41	Residential Ductless Heat Pump Pilot Program
42	Residential Install Pilot Program
43	Social Benchmarking Pilot Program
44	Solar Powered Attic Ventilation Pilot Program
45	Truckload Event Pilot Program
Sub-total: Pilot Programs	

Program Enabled Savings	
46	Save on Energy Retrofit Program Enabled Savings
47	Save on Energy High Performance New Construction Program Enabled Sav
48	Save on Energy Process & Systems Upgrades Program Enabled Savings
Sub-total: Program Enabled Savings	

Other	
49	Proposed Program or Pilot
50	Unassigned Target
Sub-total: Program Enabled Savings	

Sub-total: 2015-2020 Conservation First Framework

Conservation Fund

51	ENEROC Conservation Fund Pilot Program
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr
53	Loblaws P4P Conservation Fund Pilot Program
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
55	Social Benchmarking Conservation Fund Pilot Program
56	Strategic Energy Group Conservation Fund Pilot Program
Sub-total: Conservation Fund	

2011-2014+2015 Extension Legacy Framework Programs

Residential Program	
57	Appliance Retirement Initiative
58	Coupon Initiative
59	Bi-Annual Retailer Event Initiative
60	HWAC Incentives Initiative
61	Residential New Construction and Major Renovation Initiative
Sub-total: Residential Program	

Commercial & Institutional Program	
62	Energy Audit Initiative
63	Efficiency: Equipment Replacement Incentive Initiative
64	Direct Install Lighting and Water Heating Initiative
65	New Construction and Major Renovation Initiative
66	Existing Building Commissioning Incentive Initiative
Sub-total: Commercial & Institutional Program	

Industrial Program	
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia
Sub-total: Industrial Program	

Low Income Program	
70	Low Income Initiative
Sub-total: Low Income Program	

Other	
71	Aboriginal Conservation Program
72	Program Enabled Savings
Sub-total: Other	

Sub-total: 2011-2014+2015 Extension Legacy Framework

Total

Participation >
Net Incremental 2020 Annual Energy Savings (Progress towards 2015 - 2020 CFF LDC CDM Plan Target) >
Net Incremental 2020 Annual Peak Demand Savings >
Net Incremental First Year Energy Savings >
Net Incremental First Year Peak Demand Savings >
Net-to-Gross Adjustment - Energy >
Net-to-Gross Adjustment - Peak Demand >
Realization Rate - Energy >
Realization Rate - Peak Demand >
Gross Incremental First Year Energy Savings >
Gross Incremental First Year Peak Demand Savings >
Savings Group >
Participant Incentive Spending >
LDC Administrative Expense Spending >
Value Added Services Provider Administrative Expense Spending >
Total Administrative Expense Spending >
Total 2015-2020 CFF LDC CDM Plan Budget Spending >
Spending Group >
Total Resource Cost - Cost Effectiveness Test - Gross Benefit >
Total Resource Cost - Cost Effectiveness Test - Gross Cost >
Total Resource Cost - Cost Effectiveness Test - Net Benefit >
Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >
Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >
Program Administrator Cost - Cost Effectiveness Test - Gross Cost >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit >
Program Administrator Cost - Cost Effectiveness Test - Net Benefit Ratio >
Levelized Unit Energy Cost - Cost Effectiveness Test - Benefit >
Levelized Unit Energy Cost - Cost Effectiveness Test - Cost >
Levelized Unit Energy Cost - Cost Effectiveness Test >
Cost Effectiveness Tests Group >

Savings Persistence Report
 For: Hydro One Brampton Networks Inc.

#	Program / Initiative Name	Implementation Year
2015		
1	Save on Energy Coupon Program	2015
2	Save on Energy Heating and Cooling Program	2015
3	Save on Energy New Construction Program	2015
4	Save on Energy Home Assistance Program	2015
5	Save on Energy Audit Funding Program	2015
6	Save on Energy Retrofit Program	2015
7	Save on Energy Small Business Lighting Program	2015
8	Save on Energy High Performance New Construction Program	2015
9	Save on Energy Existing Building Commissioning Program	2015
10	Save on Energy Process & Systems Upgrades Program	2015
11	Save on Energy Energy Manager Program	2015
12	Save on Energy Monitoring & Targeting Program	2015
13	Save on Energy Retrofit Program - P4P	2015
14	Save on Energy Process & Systems Upgrades Program - P4P	2015
15	Adaptive Thermostat Local Program	2015
16	Business Refrigeration Incentives Local Program	2015
17	Conservation on the Coast Home Assistance Local Program	2015
18	Conservation on the Coast Small Business Lighting Local Program	2015
19	First Nations Conservation Local Program	2015
20	High Efficiency Agricultural Pumping Local Program	2015
21	Instant Savings Local Program	2015
22	OPSaver Local Program	2015
23	PUMPSaver Local Program	2015
24	Social Benchmarking Local Program	2015
25	THESL Swimming Pool Efficiency Local Program	2015
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015
27	Building Optimization Pilot Program	2015
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015
29	Demand Control Kitchen Ventilation Pilot Program	2015
30	Direct Install - Hydronic Pilot Program	2015
31	Direct Install - RTU Controls Pilot Program	2015
32	Electronically Commutated Furnace Motor Pilot Program	2015
33	Electronics Takeback Pilot Program	2015
34	Home Energy Assessment and Retrofit Pilot Program	2015
35	HONI HP Pilot Program	2015
36	P4P for Class B Office Pilot Program	2015
37	Performance Based Conservation Pilot Program	2015
38	Re-Invest Pilot Program	2015
39	Residential Direct Install Pilot Program	2015
40	Residential Direct Mail Pilot Program	2015
41	Residential Ductless Heat Pump Pilot Program	2015
42	Residential Install Pilot Program	2015
43	Social Benchmarking Pilot Program	2015
44	Solar Powered Attic Ventilation Pilot Program	2015
45	Truckload Event Pilot Program	2015
46	Save on Energy Retrofit Program Enabled Savings	2015
47	Save on Energy High Performance New Construction Program Enabled Savings	2015
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015
49	Proposed Program or Pilot	2015
50	Unassigned Target	2015
51	EnerNOC Conservation Fund Pilot Program	2015
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2015
53	Loblaws P4P Conservation Fund Pilot Program	2015
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015
55	Social Benchmarking Conservation Fund Pilot Program	2015
56	Strategic Energy Group Conservation Fund Pilot Program	2015
57	Appliance Retirement Initiative	2015
58	Coupon Initiative	2015
59	Bi-Annual Retailer Event Initiative	2015
60	HVAC Incentives Initiative	2015
61	Residential New Construction and Major Renovation Initiative	2015
62	Energy Audit Initiative	2015
63	Efficiency: Equipment Replacement Incentive Initiative	2015
64	Direct Install Lighting and Water Heating Initiative	2015
65	New Construction and Major Renovation Initiative	2015
66	Existing Building Commissioning Incentive Initiative	2015
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	2015
70	Low Income Initiative	2015

Gross Verified Energy Savings >

Gross Verified Peak Demand Savings >

Gross Verified Savings >

Net Verified Annual Energy Savings (kWh)			
	2015	2016	2017
	0	0	0
	0	0	0
	-	-	-
	0	0	0
	0	0	0
	501,521	501,521	501,521
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	-	-	-
	0	0	0
	-	-	-
	0	0	0
	-	-	-
	0	0	0
	2,295,877	0	0
	34,312	34,312	34,312
	1,538,773	1,525,016	1,525,016
	2,765,359	2,716,212	2,716,212
	2,627,013	2,627,013	2,627,013
	1,775,510	1,775,510	1,775,510
	802,189	802,189	802,189
	18,648,972	18,648,972	18,602,122
	1,497,164	1,376,361	935,568
	699,864	699,864	699,864
	0	0	0
	0	0	0
	59,246	59,246	59,246
	0	0	0
	212,140	166,694	159,948

71	Aboriginal Conservation Program	2015				0	0	0
72	Program Enabled Savings	2015				0	0	0
2015 Total						33,457,940	30,932,910	30,438,521

2015 Adjustment				
73 Save on Energy Coupon Program	2015 Adjustment	0	0	0
74 Save on Energy Heating and Cooling Program	2015 Adjustment	0	0	0
75 Save on Energy New Construction Program	2015 Adjustment	0	0	0
76 Save on Energy Home Assistance Program	2015 Adjustment	0	0	0
77 Save on Energy Audit Funding Program	2015 Adjustment	155,667	155,667	155,667
78 Save on Energy Retrofit Program	2015 Adjustment	2,006,088	2,002,656	2,002,656
79 Save on Energy Small Business Lighting Program	2015 Adjustment	0	0	0
80 Save on Energy High Performance New Construction Program	2015 Adjustment	238,180	238,180	238,180
81 Save on Energy Existing Building Commissioning Program	2015 Adjustment	0	0	0
82 Save on Energy Process & Systems Upgrades Program	2015 Adjustment	0	0	0
83 Save on Energy Energy Manager Program	2015 Adjustment	0	0	0
84 Save on Energy Monitoring & Targeting Program	2015 Adjustment	0	0	0
85 Save on Energy Retrofit Program - P4P	2015 Adjustment	0	0	0
86 Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment	0	0	0
87 Adaptive Thermostat Local Program	2015 Adjustment	0	0	0
88 Business Refrigeration Incentives Local Program	2015 Adjustment	0	0	0
89 Conservation on the Coast Home Assistance Local Program	2015 Adjustment	0	0	0
90 Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment	0	0	0
91 First Nations Conservation Local Program	2015 Adjustment	0	0	0
92 High Efficiency Agricultural Pumping Local Program	2015 Adjustment	0	0	0
93 Instant Savings Local Program	2015 Adjustment	0	0	0
94 OPSaver Local Program	2015 Adjustment	0	0	0
95 PUMPSaver Local Program	2015 Adjustment	0	0	0
96 Social Benchmarking Local Program	2015 Adjustment	0	0	0
97 THESL Swimming Pool Efficiency Local Program	2015 Adjustment	0	0	0
98 Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment	0	0	0
99 Building Optimization Pilot Program	2015 Adjustment	0	0	0
100 Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment	0	0	0
101 Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment	0	0	0
102 Direct Install - Hydronic Pilot Program	2015 Adjustment	0	0	0
103 Direct Install - RTU Controls Pilot Program	2015 Adjustment	0	0	0
104 Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment	0	0	0
105 Electronics Takeback Pilot Program	2015 Adjustment	0	0	0
106 Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment	0	0	0
107 HONI HP Pilot Program	2015 Adjustment	0	0	0
108 P4P for Class B Office Pilot Program	2015 Adjustment	0	0	0
109 Performance Based Conservation Pilot Program	2015 Adjustment	0	0	0
110 Re-Invest Pilot Program	2015 Adjustment	0	0	0
111 Residential Direct Install Pilot Program	2015 Adjustment	0	0	0
112 Residential Direct Mail Pilot Program	2015 Adjustment			
113 Residential Ductless Heat Pump Pilot Program	2015 Adjustment	0	0	0
114 Residential Install Pilot Program	2015 Adjustment	0	0	0
115 Social Benchmarking Pilot Program	2015 Adjustment	0	0	0
116 Solar Powered Attic Ventilation Pilot Program	2015 Adjustment	0	0	0
117 Truckload Event Pilot Program	2015 Adjustment	0	0	0
118 Save on Energy Retrofit Program Enabled Savings	2015 Adjustment	0	0	0
119 Save on Energy High Performance New Construction Program Enabled Savings	2015 Adjustment	0	0	0
120 Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment	0	0	0
121 Proposed Program or Pilot	2015 Adjustment	-	-	-
122 Unassigned Target	2015 Adjustment	-	-	-
123 EnerNOC Conservation Fund Pilot Program	2015 Adjustment	0	0	0
124 Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2015 Adjustment	0	0	0
125 Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment	0	0	0
126 Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment	0	0	0
127 Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment	0	0	0
128 Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment	0	0	0
129 Appliance Retirement Initiative	2015 Adjustment	0	0	0
130 Coupon Initiative	2015 Adjustment	254,356	250,748	250,748
131 Bi-Annual Retailer Event Initiative	2015 Adjustment	28,604	28,268	28,268
132 HVAC Incentives Initiative	2015 Adjustment	70,927	70,927	70,927
133 Residential New Construction and Major Renovation Initiative	2015 Adjustment	1,077,435	1,077,435	1,077,435
134 Energy Audit Initiative	2015 Adjustment	131,814	131,814	131,814
135 Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment	1,001,960	1,001,960	1,001,960
136 Direct Install Lighting and Water Heating Initiative	2015 Adjustment	0	0	0
137 New Construction and Major Renovation Initiative	2015 Adjustment	547,010	547,010	547,010
138 Existing Building Commissioning Incentive Initiative	2015 Adjustment	0	0	0
139 Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment	0	0	0
140 Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment	0	0	0
141 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	2015 Adjustment	0	0	0
142 Low Income Initiative	2015 Adjustment	0	0	0
143 Aboriginal Conservation Program	2015 Adjustment	0	0	0
144 Program Enabled Savings	2015 Adjustment	0	0	0
2015 Adjustment Total		5,512,041	5,504,665	5,504,665

2016					
145	Save on Energy Coupon Program	2016	-	11,310,504	11,310,504
146	Save on Energy Heating and Cooling Program	2016	-	2,954,935	2,954,935
147	Save on Energy New Construction Program	2016	-	526,284	526,284
148	Save on Energy Home Assistance Program	2016	-	0	0
149	Save on Energy Audit Funding Program	2016	-	65,713	65,713
150	Save on Energy Retrofit Program	2016	-	19,988,439	19,490,506
151	Save on Energy Small Business Lighting Program	2016	-	114,712	114,712
152	Save on Energy High Performance New Construction Program	2016	-	4,477,229	4,477,229
153	Save on Energy Existing Building Commissioning Program	2016	-	0	0
154	Save on Energy Process & Systems Upgrades Program	2016	-	0	0
155	Save on Energy Energy Manager Program	2016	-	0	0
156	Save on Energy Monitoring & Targeting Program	2016	-	0	0
157	Save on Energy Retrofit Program - P4P	2016	-	0	0
158	Save on Energy Process & Systems Upgrades Program - P4P	2016	-	0	0
159	Adaptive Thermostat Local Program	2016	-	0	0
160	Business Refrigeration Incentives Local Program	2016	-	0	0
161	Conservation on the Coast Home Assistance Local Program	2016	-	0	0
162	Conservation on the Coast Small Business Lighting Local Program	2016	-	0	0
163	First Nations Conservation Local Program	2016	-	0	0
164	High Efficiency Agricultural Pumping Local Program	2016	-	0	0
165	Instant Savings Local Program	2016	-	0	0
166	OPSaver Local Program	2016	-	0	0
167	PUMPSaver Local Program	2016	-	0	0
168	Social Benchmarking Local Program	2016	-	0	0
169	THESL Swimming Pool Efficiency Local Program	2016	-	0	0
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016	-	0	0
171	Building Optimization Pilot Program	2016	-	0	0
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016	-	0	0
173	Demand Control Kitchen Ventilation Pilot Program	2016	-	0	0
174	Direct Install - Hydronic Pilot Program	2016	-	0	0
175	Direct Install - RTU Controls Pilot Program	2016	-	0	0
176	Electronically Commutated Furnace Motor Pilot Program	2016	-	0	0
177	Electronics Takeback Pilot Program	2016	-	0	0
178	Home Energy Assessment and Retrofit Pilot Program	2016	-	0	0
179	HONI HP Pilot Program	2016	-	0	0
180	P4P for Class B Office Pilot Program	2016	-	0	0
181	Performance Based Conservation Pilot Program	2016	-	0	0
182	Re-Invest Pilot Program	2016	-	0	0
183	Residential Direct Install Pilot Program	2016	-	0	0
184	Residential Direct Mail Pilot Program	2016	-	0	0
185	Residential Ductless Heat Pump Pilot Program	2016	-	0	0
186	Residential Install Pilot Program	2016	-	0	0
187	Social Benchmarking Pilot Program	2016	-	0	0
188	Solar Powered Attic Ventilation Pilot Program	2016	-	178,029	178,029
189	Truckload Event Pilot Program	2016	-	1,215,835	1,215,835
190	Save on Energy Retrofit Program Enabled Savings	2016	-	657,845	657,845
191	Save on Energy High Performance New Construction Program Enabled Savings	2016	-	0	0
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016	-	0	0
193	Proposed Program or Pilot	2016	-	-	-
194	Unassigned Target	2016	-	-	-
195	EnerNOC Conservation Fund Pilot Program	2016	-	0	0
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2016	-	2,718	2,718
197	Loblaws P4P Conservation Fund Pilot Program	2016	-	0	0
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016	-	0	0
199	Strategic Energy Group Conservation Fund Pilot Program	2016	-	0	0
200	Social Benchmarking Conservation Fund Pilot Program	2016	-	0	0
201	Appliance Retirement Initiative	2016	-	-	-
202	Coupon Initiative	2016	-	-	-
203	Bi-Annual Retailer Event Initiative	2016	-	-	-
204	HVAC Incentives Initiative	2016	-	-	-
205	Residential New Construction and Major Renovation Initiative	2016	-	-	-
206	Energy Audit Initiative	2016	-	-	-
207	Efficiency: Equipment Replacement Incentive Initiative	2016	-	-	-
208	Direct Install Lighting and Water Heating Initiative	2016	-	-	-
209	New Construction and Major Renovation Initiative	2016	-	-	-
210	Existing Building Commissioning Incentive Initiative	2016	-	-	-
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016	-	-	-
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016	-	-	-
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	2016	-	-	-
214	Low Income Initiative	2016	-	-	-
215	Aboriginal Conservation Program	2016	-	-	-
216	Program Enabled Savings	2016	-	-	-
2016 Total			-	41,492,243	40,994,310
Total			38,969,981	77,929,818	76,937,496

Savings Persistence Report

For: Province Wide

#	Program / Initiative Name	Implementation Year
2015		
1	Save on Energy Coupon Program	2015
2	Save on Energy Heating & Cooling Program	2015
3	Save on Energy New Construction Program	2015
4	Save on Energy Home Assistance Program	2015
5	Save on Energy Audit Funding Program	2015
6	Save on Energy Retrofit Program	2015
7	Save on Energy Small Business Lighting Program	2015
8	Save on Energy High Performance New Construction Program	2015
9	Save on Energy Existing Building Commissioning Program	2015
10	Save on Energy Process & Systems Upgrades Program	2015
11	Save on Energy Energy Manager Program	2015
12	Save on Energy Monitoring & Targeting Program	2015
13	Save on Energy Retrofit Program - P4P	2015
14	Save on Energy Process & Systems Upgrades Program - P4P	2015
15	Adaptive Thermostat Local Program	2015
16	Business Refrigeration Incentives Local Program	2015
17	Conservation on the Coast Home Assistance Local Program	2015
18	Conservation on the Coast Small Business Lighting Local Program	2015
19	First Nations Conservation Local Program	2015
20	High Efficiency Agricultural Pumping Local Program	2015
21	Instant Savings Local Program	2015
22	OPsaver Local Program	2015
23	PUMPsaver Local Program	2015
24	Social Benchmarking Local Program	2015
25	THESL Swimming Pool Efficiency Local Program	2015
26	Air Source Heat Pump for Residential Water Heating Pilot Program	2015
27	Building Optimization Pilot Program	2015
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015
29	Demand Control Kitchen Ventilation Pilot Program	2015
30	Direct Install - Hydronic Pilot Program	2015
31	Direct Install - RTU Controls Pilot Program	2015
32	Electronically Commutated Furnace Motor Pilot Program	2015
33	Electronics Takeback Pilot Program	2015
34	Home Energy Assessment and Retrofit Pilot Program	2015
35	HONI HP Pilot Program	2015
36	P4P for Class B Office Pilot Program	2015
37	Performance Based Conservation Pilot Program	2015
38	Re-Invest Pilot Program	2015
39	Residential Direct Install Pilot Program	2015
40	Residential Direct Mail Pilot Program	2015
41	Residential Ductless Heat Pump Pilot Program	2015
42	Residential Install Pilot Program	2015
43	Social Benchmarking Pilot Program	2015
44	Solar Powered Attic Ventilation Pilot Program	2015
45	Truckload Event Pilot Program	2015
46	Save on Energy Retrofit Program Enabled Savings	2015
47	Save on Energy High Performance New Construction Program Enabled Savings	2015
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015
49	Proposed Program or Pilot	2015
50	Unassigned Target	2015
51	EnerNOC Conservation Fund Pilot Program	2015
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	2015
53	Loblaws P4P Conservation Fund Pilot Program	2015
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015
55	Strategic Energy Group Conservation Fund Pilot Program	2015
56	Social Benchmarking Conservation Fund Pilot Program	2015
57	Appliance Retirement Initiative	2015
58	Coupon Initiative	2015
59	Bi-Annual Retailer Event Initiative	2015
60	HVAC Incentives Initiative	2015
61	Residential New Construction and Major Renovation Initiative	2015
62	Energy Audit Initiative	2015

Gross Verified Energy Savings >

Gross Verified Peak Demand Savings >

Gross Verified Savings >

Net Verified Energy Savings >

Net Verified Peak Demand Savings >

Net Verified Savings >

63	Efficiency: Equipment Replacement Incentive Initiative	2015
64	Direct Install Lighting and Water Heating Initiative	2015
65	New Construction and Major Renovation Initiative	2015
66	Existing Building Commissioning Incentive Initiative	2015
67	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015
68	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015
69	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015
70	Low Income Initiative	2015
71	Aboriginal Conservation Program	2015
72	Program Enabled Savings	2015
2015 Total		
2015 Adjustment		
73	Save on Energy Coupon Program	2015 Adjustment
74	Save on Energy Heating & Cooling Program	2015 Adjustment
75	Save on Energy New Construction Program	2015 Adjustment
76	Save on Energy Home Assistance Program	2015 Adjustment
77	Save on Energy Audit Funding Program	2015 Adjustment
78	Save on Energy Retrofit Program	2015 Adjustment
79	Save on Energy Small Business Lighting Program	2015 Adjustment
80	Save on Energy High Performance New Construction Program	2015 Adjustment
81	Save on Energy Existing Building Commissioning Program	2015 Adjustment
82	Save on Energy Process & Systems Upgrades Program	2015 Adjustment
83	Save on Energy Energy Manager Program	2015 Adjustment
84	Save on Energy Monitoring & Targeting Program	2015 Adjustment
85	Save on Energy Retrofit Program - P4P	2015 Adjustment
86	Save on Energy Process & Systems Upgrades Program - P4P	2015 Adjustment
87	Adaptive Thermostat Local Program	2015 Adjustment
88	Business Refrigeration Incentives Local Program	2015 Adjustment
89	Conservation on the Coast Home Assistance Local Program	2015 Adjustment
90	Conservation on the Coast Small Business Lighting Local Program	2015 Adjustment
91	First Nations Conservation Local Program	2015 Adjustment
92	High Efficiency Agriculturual Pumping Local Program	2015 Adjustment
93	Instant Savings Local Program	2015 Adjustment
94	OPSaver Local Program	2015 Adjustment
95	PUMPsaver Local Program	2015 Adjustment
96	Social Benchmarking Local Program	2015 Adjustment
97	THESL Swimming Pool Efficiency Local Program	2015 Adjustment
98	Air Source Heat Pump for Residential Water Heating Pilot Program	2015 Adjustment
99	Building Optimization Pilot Program	2015 Adjustment
100	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2015 Adjustment
101	Demand Control Kitchen Ventilation Pilot Program	2015 Adjustment
102	Direct Install - Hydronic Pilot Program	2015 Adjustment
103	Direct Install - RTU Controls Pilot Program	2015 Adjustment
104	Electronically Commutated Furnace Motor Pilot Program	2015 Adjustment
105	Electronics Takeback Pilot Program	2015 Adjustment
106	Home Energy Assessment and Retrofit Pilot Program	2015 Adjustment
107	HONI HP Pilot Program	2015 Adjustment
108	P4P for Class B Office Pilot Program	2015 Adjustment
109	Performance Based Conservation Pilot Program	2015 Adjustment
110	Re-Invest Pilot Program	2015 Adjustment
111	Residential Direct Install Pilot Program	2015 Adjustment
112	Residential Direct Mail Pilot Program	2015 Adjustment
113	Residential Ductless Heat Pump Pilot Program	2015 Adjustment
114	Residential Install Pilot Program	2015 Adjustment
115	Social Benchmarking Pilot Program	2015 Adjustment
116	Solar Powered Attic Ventilation Pilot Program	2015 Adjustment
117	Truckload Event Pilot Program	2015 Adjustment
118	Save on Energy Retrofit Program Enabled Savings	2015 Adjustment
119	Save on Energy High Performance New Construction Program Enabled Sav	2015 Adjustment
120	Save on Energy Process & Systems Upgrades Program Enabled Savings	2015 Adjustment
121	Proposed Program or Pilot	2015 Adjustment
122	Unassigned Target	2015 Adjustment
123	EnerNOC Conservation Fund Pilot Program	2015 Adjustment
124	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2015 Adjustment
125	Loblaw P4P Conservation Fund Pilot Program	2015 Adjustment
126	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2015 Adjustment
127	Strategic Energy Group Conservation Fund Pilot Program	2015 Adjustment
128	Social Benchmarking Conservation Fund Pilot Program	2015 Adjustment
129	Appliance Retirement Initiative	2015 Adjustment

130	Coupon Initiative	2015 Adjustment
131	Bi-Annual Retailer Event Initiative	2015 Adjustment
132	HVAC Incentives Initiative	2015 Adjustment
133	Residential New Construction and Major Renovation Initiative	2015 Adjustment
134	Energy Audit Initiative	2015 Adjustment
135	Efficiency: Equipment Replacement Incentive Initiative	2015 Adjustment
136	Direct Install Lighting and Water Heating Initiative	2015 Adjustment
137	New Construction and Major Renovation Initiative	2015 Adjustment
138	Existing Building Commissioning Incentive Initiative	2015 Adjustment
139	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2015 Adjustment
140	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2015 Adjustment
141	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2015 Adjustment
142	Low Income Initiative	2015 Adjustment
143	Aboriginal Conservation Program	2015 Adjustment
144	Program Enabled Savings	2015 Adjustment
2015 Adjustment Total		
2016		
145	Save on Energy Coupon Program	2016
146	Save on Energy Heating & Cooling Program	2016
147	Save on Energy New Construction Program	2016
148	Save on Energy Home Assistance Program	2016
149	Save on Energy Audit Funding Program	2016
150	Save on Energy Retrofit Program	2016
151	Save on Energy Small Business Lighting Program	2016
152	Save on Energy High Performance New Construction Program	2016
153	Save on Energy Existing Building Commissioning Program	2016
154	Save on Energy Process & Systems Upgrades Program	2016
155	Save on Energy Energy Manager Program	2016
156	Save on Energy Monitoring & Targeting Program	2016
157	Save on Energy Retrofit Program - P4P	2016
158	Save on Energy Process & Systems Upgrades Program - P4P	2016
159	Adaptive Thermostat Local Program	2016
160	Business Refrigeration Incentives Local Program	2016
161	Conservation on the Coast Home Assistance Local Program	2016
162	Conservation on the Coast Small Business Lighting Local Program	2016
163	First Nations Conservation Local Program	2016
164	High Efficiency Agricultural Pumping Local Program	2016
165	Instant Savings Local Program	2016
166	OPsaver Local Program	2016
167	PUMPsaver Local Program	2016
168	Social Benchmarking Local Program	2016
169	THESL Swimming Pool Efficiency Local Program	2016
170	Air Source Heat Pump for Residential Water Heating Pilot Program	2016
171	Building Optimization Pilot Program	2016
172	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	2016
173	Demand Control Kitchen Ventilation Pilot Program	2016
174	Direct Install - Hydronic Pilot Program	2016
175	Direct Install - RTU Controls Pilot Program	2016
176	Electronically Commutated Furnace Motor Pilot Program	2016
177	Electronics Takeback Pilot Program	2016
178	Home Energy Assessment and Retrofit Pilot Program	2016
179	HONI HP Pilot Program	2016
180	P4P for Class B Office Pilot Program	2016
181	Performance Based Conservation Pilot Program	2016
182	Re-Invest Pilot Program	2016
183	Residential Direct Install Pilot Program	2016
184	Residential Direct Mail Pilot Program	2016
185	Residential Ductless Heat Pump Pilot Program	2016
186	Residential Install Pilot Program	2016
187	Social Benchmarking Pilot Program	2016
188	Solar Powered Attic Ventilation Pilot Program	2016
189	Truckload Event Pilot Program	2016
190	Save on Energy Retrofit Program Enabled Savings	2016
191	Save on Energy High Performance New Construction Program Enabled Sav	2016
192	Save on Energy Process & Systems Upgrades Program Enabled Savings	2016
193	Proposed Program or Pilot	2016
194	Unassigned Target	2016
195	EnerNOC Conservation Fund Pilot Program	2016
196	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Progr	2016

197	Loblaws P4P Conservation Fund Pilot Program	2016							
198	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	2016							
199	Strategic Energy Group Conservation Fund Pilot Program	2016							
200	Social Benchmarking Conservation Fund Pilot Program	2016							
201	Appliance Retirement Initiative	2016							
202	Coupon Initiative	2016							
203	Bi-Annual Retailer Event Initiative	2016							
204	HVAC Incentives Initiative	2016							
205	Residential New Construction and Major Renovation Initiative	2016							
206	Energy Audit Initiative	2016							
207	Efficiency: Equipment Replacement Incentive Initiative	2016							
208	Direct Install Lighting and Water Heating Initiative	2016							
209	New Construction and Major Renovation Initiative	2016							
210	Existing Building Commissioning Incentive Initiative	2016							
211	Process and Systems Upgrades Initiatives - Project Incentive Initiative	2016							
212	Process and Systems Upgrades Initiatives - Energy Manager Initiative	2016							
213	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initia	2016							
214	Low Income Initiative	2016							
215	Aboriginal Conservation Program	2016							
216	Program Enabled Savings	2016							
2016 Total									
Total									

Preliminary 2016 Annual Verified Results Report

Methodology

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO between April 1, 2016 and April 15, 2017. 2016 results are based on projects completed between January 1, 2016 and December 31, 2016 and reported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	<p>Gross Reported Savings = Activity * Per Unit Assumption Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
2	Engineered and Custom Projects / Programs	<p>Gross Reported Savings = Reported Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)</p>
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDW LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was in-service.	
11	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager.	
12	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2017	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy BI-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the Icon system.	April 15, 2017	Savings are considered to begin in the year of the project completion date.	

6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"). Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the iCon system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCon system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
11	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
15	Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
16	Program Enabled Savings		April 15, 2017		

Preliminary 2016 Annual Verified Results Report

Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	COLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61

20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33
35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09
37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66

44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82
46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tillsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31

68	Wellington North Power Inc.	0.06
69	West Coast Huron Energy Inc.	0.06
70	Westario Power Inc.	0.37
71	Whitby Hydro Electric Corporation	1.12
Total		100.00

Preliminary 2016 Annual Verified Results Report

Glossary

#	Term	Definition
Reporting Terms		
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verified results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
Framework Terms		
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
Programs Terms		
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
Activity Terms		
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).
Savings Terms		
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.

20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.

Costs Terms

30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Administrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity. E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year. However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;
35	Allocated Budget	Each LDC's assigned portion of the Province's \$ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.

Cost Effectiveness Terms

36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.